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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DIST	KIC	<u>T III</u>				
1000	Rio	Brazos	Rd.	Aztec.	NM	87410

O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		IOIRA	4112L	ORT OIL	- AND NA	TURALGA	45				
Operator MWJ PRODUCING	COMPAN	Y					Well A	PI No.			
Address 400 W. Illinoi	s - Su	ite 1	100	Mid	land. T	exas 79	701				
Reason(s) for Filing (Check proper box)						et (Please expl					
New Well		Change in	Transco	neter of		ici (i iewe capa	,				
Recompletion	Oil		Dry G								
1 .	Casinghea	4 Can 17		_							
Change in Operator   If change of operator give name	Cashighea	u Oas A	Conde	II SALLE	<del></del>				<del></del>		
and address of previous operator	ANDIE	CF								· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL Lease Name	AND LEA	Well No.	Pool N	lame. Includ	ing Formation		Kind	of Lease	L	ease No.	
State 32		1	1		(San A	ndres)		Federalor Fe	_	3754	
Location H	1 (	980			north		660 _		eas	+	
Unit Letter	_ :		Feet Fi	rom The	north <sub>Lin</sub>	e and	Fe	et From The		Line Line	
Section 32 Townshi	<sub>p</sub> 7	s	Range	31E	E , N	мрм, С	haves			County	
III. DESIGNATION OF TRAN				D NATU							
Name of Authorized Transporter of Oil	X	or Conden	sate		Address (Giv	e address to wh	hich approved	copy of this f	form is to be se	nt)	
Scurlock/Permian					P. O.	Box 11	<u>83 Ho</u>	uston,	Texas	77001	
Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Trident NGL, Inc.					Address (Give address to which approved copy of this form is to be P. O. Box 50250 Midland, Text						
If well produces oil or liquids, give location of tanks.	Unit   H	Sec. 32	Т <b>у</b> р. 75	Rge.   31E	Is gas actuali	y connected?	When 1,1 / 7	?	<u> </u>		
If this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	<del></del>	ber:	1				
IV. COMPLETION DATA					*:						
Designate Type of Completion	<b>.</b> (X)	Oil Well	1 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.	<del></del>	Total Depth	<u>L</u>	<u> </u>	P.B.T.D.	<u> </u>	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducina E			Ton Oil/Gas	Top Oil/Gas Pay					
Elevations (Dr., KRB, KI, GR, etc.)	Name of Fi	ooncing re	JIII MILION		Top on one raj			Tubing Depth			
Perforations								Depth Casin	g Shoe		
	Т	LIBING	CASE	NG AND	CEMENTI	NG RECOR	D	!			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
11000 0100	ORGING & TOBING SIZE			DEF THISE!			GAGAG GEMENT				
						· ·					
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re			of load	oil and must	,				for full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing Mo	ethod (Flow, pu	mp, gas lift, e	tc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL				<del></del>		· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conden	sate/MMCF		Gravity of C	ondensate		
**************************************											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI ODED ATOD CEDTREIC	ATE OF	COM	TIAN	ICE	1	· . ·		1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					$\parallel$	DIL CON	ISERVA	I NOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division-have been complied with and that the information given above						20 00 10 10 10 10 10 10 10 10 10 10 10 10					
is true and complete to the best of my knowledge and belief.						Date Approved 00T 0 8 1991					
is the finite of the first of the anomaly and belief.						Approved	o	<del></del>		<del></del>	
Walk (h) modelly)						į,	ين Sign	ed b <b>y</b>			
Signature					∥ By_		Paul Ka	utz			
Signature Pat Drexler Agent							Geologi	S			
Printed Name			Title		Title						
10/4/91	(9			5216			<del></del>				
Date	. –	Tele	phone N	io.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.