

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
K 3754

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
MWJ Producing Company

3. Address of Operator  
1804 First National Bank Building, Midland, Texas 79701

4. Location of Well  
UNIT LETTER H 1980' FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP T-7S RANGE 31-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
State 32

9. Well No.  
1

10. Field and Pool, or Wildcat  
Tom Tom (San Andres)

15. Elevation (Show whether DF, RT, GR, etc.)  
4283'

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER Acidizing

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RU PU. Pulled rods and pump. RU swabbing unit and pulled two runs. Pulled 119 jts. 2 3/8" tbg. Seating Nipple, Perf Sub and Mud Anchor Joint W/BP. Ran Baker R-2 packer, seating nipple and 114 jts. tubing. Set packer at 3702.62' with 14,000 lbs. Flanged up. Left tubing open to flow line over night. RU Western Company and loaded casing W/40 bbls. produced water. Pressured to 500 psi. Acidized W/4,000 gallons 15% Acid and 28 7/8" Ball Sealers at 4 BPM @ 2250 psi. Had ball action to 3300 psi. Flushed with 15 bbls. produced water. ISIP 1850 psi. 5 min. 1550 psi. RD The Western Company. RU swab. Fluid level at 300', swabbed for 1 hour to pit, turned to oil. Swabbed to battery for 2 hours. Fluid level at 2100' steady. Released packer, pulled 114 jts. tbg. Seating Nipple and packer. Ran production string and flanged up. No change in string. Ran repaired pump and rods, rigged down, moved off and left well pumping. Job complete 9/25/79. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. B. Meek TITLE Agent DATE 10/2/79

APPROVED BY John Ryan Geologist TITLE \_\_\_\_\_ DATE OCT - 4 1979

CONDITIONS OF APPROVAL, IF ANY: