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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 3754	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator MWJ Producing Company		8. Farm or Lease Name State 32	
3. Address of Operator 413 First National Bank Building, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7-S</u> RANGE <u>31-E</u> NMPM.		10. Field and Pool, or Wildcat Tom Tom (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) 4283' Gr.		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Log, Perf. Acidize, test.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12/4/78

Pressure test 4 1/2" casing to 4,000 psi. Held ok. Ran Compensated Neutron Log. Perf'd. as follows: 3775', 80, 82, 92, 3805', 12, 17, 41, 42, 44, 49, 50, 51 and 3853'. (14- 1/2" holes) Set packer at 3830'. Acidized lower perfs. W/2,000 gal 15% acid and acidized upper perfs. with 2,000 gal. 15% acid. Flushed W/56 bbls. fresh water. Now testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Meek TITLE Agent DATE 12/6/78

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. Supv. DATE DEC - 8 1978

CONDITIONS OF APPROVAL, IF ANY