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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-3754	
7. Unit Agreement Name	
8. Farm or Lease Name State-32	
9. Well No. 1	
10. Field and Pool, or Wildcat Tom Tom (San Andres)	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator MWJ Producing Company
3. Address of Operator 413 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7-S</u> RANGE <u>31-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4283' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up rotary tools. Spudded 12 1/4" hole @ 12:30 PM 11/21/78. Drilled to 1388'. Ran 34 jts. 8 5/8" 24 lb. 8rd. R-3 Casing. Set. at 1363'. Cemented W/425 sacks Halliburton-Lite cement containing 10 lbs. salt and 2 1/4 lbs. Flocele per sack, tailed in W/200 sacks Class "C" 2% CaCl. Plug Down at 10:45 PM 11/22/78. Cement circulated. WOC 12 hours. Tested 8 5/8" casing to 1,000 psi. Held Ok. Reduced hole size to 7 7/8" and resumed drilling.

Min WOC
18 HRS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Meek

TITLE Agent

DATE 11/27/78

Orig. Signed by

Jerry Sexton

Dist. 1, Supv.

APPROVED BY

TITLE

DATE

NOV 29 1978

CONDITIONS OF APPROVAL, IF ANY: