STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT

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DISTRIBUTION				
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LAND OFFICE				
TAAHIPORTER	OIL			
	OAS	اــــــا		
OPERATION				
CACCATION OF	w			

OIL CONSERVATION DIVISIC .1 P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MURPHY OPERATING	CORPORATION					
P. O. Drawer 264	8, Roswell, New Mexico	38201				
Reason(s) for liling (Check proper box	,	Other (Please	e explain)	· · · · · · · · · · · · · · · · · · ·		
Hew Well	Change in Transporter of:	Change	of Ownersh	uin.		
Recompletion	OII Dry Go	effective	ve 12-1-84			
Change in Ownership	Casingheod Gas Conde		-1 D1	C. 15 - 9.00		
f change of ownership give name of address of previous owner	SUNDANCE OIL EXPLORATION C	COMPANY, 1675 La	lay Plaza rimer Stre	, Suite 800 et, Denver, CO	80202	
DESCRIPTION OF WELL AND	VELL No. Pool Name, Including F	ormallon	Kind of Lease	Fodoval	Lugee No.	
Oakason "B" Federal	2 Tom Tom San	Andres	State, Federa	Federal	15015-B	
Location					-1	
Unit Letter E : 208	60 Feet From The North Lin	ne and660	Feet From 1	TheWes	<u>t</u>	
Line of Section 33 T.	whiship 7 South Ronge	31 East NMPM		Chaves	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			ed copy of this form is t	o be sent)	
The Permian Corporation	A	1				
Name of Authorized Transporter of Car		Address (Give address	to which approx	on, Texas 77001	obesent)	
Cities Service Company		P. O. Box 300), Tulsa,	Oklahoma 74102	<u> </u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas octually connect	ed? Whe			
f this production is commingled with	N 33 7-S 31-E th that from any other lease or pool,	yes give commingling order	ו number:	2-28-79		
IOMPLETION DATA	Oil Well Gos Well	New Well Workover	Deepen	Plug Back Same Res	Iv. Diff. Resty	
Designate Type of Completic	on – (X)		 	1 1		
Date Spudded '	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth				
Perforations .				Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	ET	SACKS CEM	ENT	
						
			·	ļ		
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	fter recovery of total valu	me of losd oil i	and must be equal to or e	reced top allow	
DIL WELL	able for this de	pth or be for full 24 hours Producing Method (Flow		t etc.)		
Date First New Oil Run To Tonks	Dote of lest	Producing Motion (1 10m	, pamp, 200 m	.,,		
Length of Test	Tubing Pressue	Cosing Pressure		Choke Size		
Actual Fred, During Test	OII-Shie.	Water-Bbls.		Gos-MCF		
AS WELL Actual Frod. Test-MCF/D	Longth of Test	Bbls. Condensate /MMCI	F	Gravity of Condensate		
Testing Method (pitot, Lack pr.)	Tubing Piessure (Shint-in)	Cosing Pressue (Shot-	(at-	Chole Sire		
ENTIFICATE OF COMPLIANC	CE	OIL C	DNSERVAT	ION DIVISION		
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	IAN 14	1985	19	
ivision have been complied with end that the information given tove is true and complete to the beat of my knowledge and belief.		.BY				
MURPHY OPERATING CORPORATION		ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR				
TORTHI OFERALING CORPO	MALIUN	!			. 1104.	
1 1. (). Murchy		This form is to be filed in compliance with nucl 1104. If this is a request for allowable for a newly drilled or deepens				
A. J. Marphy Minn	ll well this form must	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
President	/	All rections of	thin form mus	it he fulled out crimple		
January 4, 1985	able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner					
· (De	(*)	well hans or number	i. or timbelious	or, or other such chang	r of conditte.	

RECEIVED

JAN 10 1985

HOBBS OFFICE