1.	Address 1675 Larimer St S Reason(s) for filing (Check proper box) New Well	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 INTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C+1 LE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NO OFFICE OIL Gas CRATOR Gas Gas MORATION OFFICE Image: Charge in Transporter of: Other (Please explain) NUMBARCE OIL Company Charge in Transporter of: Other (Please explain)		
	Change in Ownership Casinghead Gas Condensate			
If change of ownership give name and address of previous owner				
1. DESCRIPTION OF WELL AND LEASE Veil No. Fool Name, Including Formation Kind of Lease Lease N				
	Lesse Name Well No. Fool Name, Including Formation Kind of Lesse OAKASON "B" FEDERAL 2 Tom-Tom- San Andres State, Federal of Fee			
	Location Unit Letter E 2080 Feet From The North Line and 660 Feet From The West			
Line of Section 33 Township 7S Range 31E , NMPM, Chaves County				
- I .	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	The Permian Corporation		P.O. Box 1183 Houston Texas 77001	
	Name of Authorized Transporter of Casinghead Gas 🔝 or Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa Oklahoma 74102	
	Cities Service Company If well produces oil or liquide,	Unit Sec. Twp. P.ce.	Is gas actually connected? Whe	חי
		N 33 7S 31E		2/28/79
٧.	f this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> On Well Gas well New Well Workover Deepen Plug Back Same Resty. J. if. Resty.			
	Designate Type of Completion - (X)			
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforctions		<u> </u>	Depth Casing Shoe
	HOLE SIZE	TUDING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
_				
	TEST DATA AND REQUEST FO	cble for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, cas li)	(, efc.)
	Length of Tost	Tuking Prossure	Casing Pressue	Cheke Size
	Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	Gae • MCF
		<u> </u>	<u></u>	
	GAS WELL			
	Actuai Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitol, back pr.)	Tubing Prosews (Chut-in)	Casing Pressure (Shut-in)	Choke Size
I	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TIAN COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	
	Commission have been complied v	with and that the information given best of my knowledge and belief.	ByOil & Gas Inspector THLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or despended well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
	Omanle	1. Maller		
		Amarilis C. Vilches		
	Senior Production Assis	tant		
	(Ti July 20, 1984	(le)		
(i)u(e)			well name or number, or transporter, or other such change of condition.	

RECEIVED AUG - 3 1984 HOEBS CAP.GE المعتبينين وسعود وسيعت