

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 1774

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Chaveroo State
9. Well No. 4
10. Field and Pool, or Wildcat Chaveroo(San Andres)

2. Name of Operator MWJ Producing Company
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701
4. Location of Well

UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>8S</u> RGE. <u>32 E</u> NMPM

12. County Chaves

15. Date Spudded 1/18/79	16. Date T.D. Reached 1/25/79	17. Date Compl. (Ready to Prod.) 3/6/79	18. Elevations (DF, RKB, RT, GR, etc.) 4479.9' Gr.
20. Total Depth 4380'	21. Plug Back T.D. 4343'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name 4205' - 4311' San Andres

25. Was Directional Survey Made

26. Type Electric and Other Logs Run Gamma-Ray CNL Log

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1769'	12 1/4"	650 sacks (Circ. 90)	None
4 1/2"	9.5#	4380'	7 7/8"	325 sacks	None

LINER RECORD		
SIZE	TOP	BOTTOM

TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	4339'		

31. Perforation Record (Interval, size and number) 4205' - 4311' (17 1/2" holes over all)
--

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 4205'-4311'	AMOUNT AND KIND MATERIAL USED 4,000 gal 15% HCL Acid

33. PRODUCTION

Date First Production 2/9/79	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/2" X 12'	Well Status (Prod. or Shut-in)
Date of Test 3/6/79	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. 40
		Gas - MCF 60
		Water - Bbl. 39
		Oil Gravity - API (Corr.) 24.1 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
--

35. List of Attachments Deviation Survey, Gamma-Ray - CNL Log.

Test Witnessed By Dean Pate

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. R. Meun</u>	TITLE <u>Agent</u>	DATE <u>3/7/79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-completed well. It shall be completed in the case of all completed and re-completed wells. In the well and a summary of all special tests conducted, including the following: All data reported shall be measured depths in the case of normally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

A. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
B. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
C. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
D. Yates _____ 2296'	T. Miss _____	T. Cliff House _____	T. Leadville _____
E. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
F. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
G. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
H. San Andres _____ 3550'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
I. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
J. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
K. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
L. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
M. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
N. Abu _____	T. Bone Springs _____	T. Wingate _____	T. _____
O. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
P. Penn. _____	T. _____	T. Permian _____	T. _____
Q. Cisco (Beugh C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1, from _____ 4205' _____ to _____ 4311' _____	No. 4, from _____ to _____
2, from _____ to _____	No. 5, from _____ to _____
3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1950	2350	400	Rustler				
2350	2400	50	Yates				
2400	2950	550	7 Rivers				
2950	3245	295	Queen				
3245	TD		San Andres				

RECEIVED
MAR 2 1979