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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator MWJ Producing Company		
Address 1804 First National Bank Building, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chaveroo State	Well No. 4	Pool Name, including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee State	Lease No. LG 1774
Location				
Unit Letter E ; 1650 Feet From The North Line and 330 Feet From The West				
Line of Section 2 Township 8S Range 32E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 2	Twp. 8S	Pge. 32E	Is gas actually connected? Yes	When 3/6/79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 1/18/79	Date Compl. Ready to Prod. 3/6/79		Total Depth 4380'		P.B.T.D. 4343'			
Elevations (DF, RKB, RT, GR, etc.) 4479.9' Gr.	Name of Producing Formation San Andres		Top Oil/Gas Pay 4205'		Tubing Depth 4339'			
Perforations 4205' - 4311'					Depth Casing Shoe 4380'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1769'		SACKS CEMENT 650 Sacks			
7 7/8"	4 1/2"		4380'		325 Sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/6/79	Date of Test 3/6/79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. 39	Gas - MCF 60

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. R. Meach
(Signature)
Agent
(Title)
3/7/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Jerry Sexton
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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COMMUNICATIONS SECTION
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