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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1774
7. Unit Agreement Name
8. Farm or Lease Name Chaveroo State
9. Well No. 4
10. Field and Pool, or Wildcat Chaveroo
12. County Chaves

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator MWJ Producing Company
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 8-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4479.90' Gr.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and RU RT. Spudded 12 1/4" hole at 10:00 AM 1/18/79. Drilled to 1772'. Pulled out of hole and ran 44 jts. 8 5/8" 24 lb. 8rd. ST&C New casing and set at 1768.62'. Cemented with 450sacks Halliburton-Lite cement containing 8 lbs. salt/sack and 1/4 lb. flocele/sack, followed W/200 sacks Class "C" containing 2% CaCl. Plug down at 12:30 PM MST 1/19/79. Circulated 90 sacks cement. WOC.18 hrs. Tested casing to 1,000 psi. Held Ok. Reduced hole size to 7 7/8" and resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. B. Meeks* TITLE Agent DATE 1/22/79

APPROVED BY Orig. Signed by Jerry Sexton TITLE Dist. L. Supv. DATE JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY