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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	· -	TO TRAI	NSPO	DRT OIL	AND NA	TURAL G.	AS					
Operator	Well API No.											
Dwight A. Tipton	30-005-20654											
Address P.O. Box 755, Hobbs,	Mout Most	iaa oo	241									
Reason(s) for Filing (Check proper box)	New Mex	100 66	241		Oth	er (Please expl	lain)					
New Well		Change in	Transpo	nter of:		ioi (i icase expi	<i></i>					
Recompletion	Oil	~~~	Dry Ga									
Change in Operator	Casinghead	d Gas 🔲	Conden	sale	Eff. 4,	/1/92						
If change of operator give name	erly Bu	ffalo I	Produ	icina C			E MARI	mv	70700			
			riout	icing C	.0., P.O.	Box 158	os, Miaia	ina, TX	79702			
II. DESCRIPTION OF WELL	AND LEA											
Lease Name	ing Formation		Kind of Lease State, ROWNIXX ROE		Lease No.							
Chaveroo State	SA		State,	State, NOW AND AGE		LG-1774						
	161	50			Mant h	1.64	-0		** .			
Unit LetterF	_ :		Feet Fro	om The	NOT CIT Lin	e and 10	50 Fe	et From The	West	Line		
Section 2 Townshi	p 8S		Range	32E	, N	мрм,	Chaves			County		
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	D NATU								
Name of Authorized Transporter of Oil	×	or Condens	ate		4	ve address to w				nı)		
Scurlock Permian Corp Name of Authorized Transporter of Casing	ohead Con	רא ו	or Dry	Cas 🗔	P.O. Bo	x 4648,	Houston,	TX 772	10-4648			
Trident NGL, Inc.				copy of this form is to be sent)								
10 11					100200 Grogan's Mill Rd., Is gas actually connected? When?				The Woodlands, TX 7738,			
give location of tanks.	i B	2	8S	32E	yes	y commanded?	Wileii	' 3/7/	79			
If this production is commingled with that	from any oth					ber:	L					
IV. COMPLETION DATA						-			·			
Designate Type of Completion	(Y)	Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		L			 #55 15 5	1	<u> </u>	 	<u></u>	1		
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation		Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth				
Perforations					<u> </u>			Depth Casin	g Shoe			
									·	•		
	Т	UBING, (CASIN	NG AND	CEMENTI	NG RECOR	D	<u>'</u>				
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT				
	<u> </u>					· · · · · · · · · · · · · · · · · · ·						
	 							 				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u>. </u>			I				
OIL WELL (Test must be after r				il and must	be equal to or	exceed top allo	owable for this	depth or be	for full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Tes					ethod (Flow, pi			······································			
	·											
Length of Test	Tubing Pressure			Casing Pressure			Choke Size					
Actual Prod. During Test	0" 5"								Con MCF			
Clual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF					
G. G. VIDI	<u> </u>						······································	ļ				
GAS WELL Actual Prod. Test - MCF/D	T1				T =							
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Festing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMPI	TAN	ICE.	<u> </u>			L				
I hereby certify that the rules and regula				CE		DIL CON	ISERV	NOITA	DIVISIO	N		
Division have been complied with and	that the infor	nation giver	above							. , ,		
is true and complete to the best of my k	mowledge an	d belief.			Date	Approve	d	APK] 4'92			
111					1	··hhiove	·					
Marish / leller					Bu		+ 117812 5 1	. Y ISBBY 4	EXTON			
Signature _Donna_Holler		, , , , , , , , , , , , , , , , , , ,	ae»+		- لات	<u> </u>			?			
Printed Name	·		g <u>ent</u> Tide		11							
4/7/92	50	05-393-			Hitie							
Date		Telep	hone No	0.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.