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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGForm C-105
Revised 11-1-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

LG 1774

7. Unit Agreement Name

8. Farm or Lease Name

Chaveroo State

9. Well No.

5

10. Field and Pool, or Wildcat

Chaveroo (San Andres)

12. County

Chaves

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

MWJ Producing Company

3. Address of Operator

1804 First National Bank Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROMTHE West LINE OF SEC. 2 TWP. 8S RGE. 32E NMPM

15. Date Spudded

2/9/79

16. Date T.D. Reached

2/18/79

17. Date Compl. (Ready to Prod.)

3/7/79

18. Elevations (DF, RAB, RT, GR, etc.)

4473.1 Gr.

19. Elev. Casinghead

20. Total Depth

4380'

21. Plug Back T.D.

4322'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 to TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

4221- 4313' San Andres

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Gamma-Ray CNL Log

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1777'	11 1/4"	650 sacks (Circ. 60 sacks)	None
4 1/2"	10.5# & 9.5#	4380'	7 7/8"	325 sacks	None

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. SIZE	DEPTH SET	PACKER SET
					2 3/8"	4301'	

1. Perforation Record (Interval, size and number)

4221' - 4313' (16 - 1/2" holes overall)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4221'-4313'	4,000 Gal. HCL Acid - 15%

PRODUCTION

1. First Production	3/7/79	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 2" X 1 1/2" X 12"	Well Status (Prod. or Shut-in)	Producing
2. Date of Test	3/7/79	Hours Tested	24 hrs.	Choke Size	
3. Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
				Oil - Bbl.	45
				Gas - MCF	67
				Water - Bbl.	40
				Gas - Oil Ratio	1489:1
				Oil Gravity - API (Corr.)	24.7 @ 60°

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Dean Pate

List of Attachments

Deviation Survey, Gamma-Ray CNL Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNED

TITLE Agent

DATE 3/8/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1169.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2404</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3540</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4221' - 4313' to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from _____ to _____ feet.

2, from _____ to _____ feet.

3, from _____ to _____ feet.

4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
900	2300	400	Rustler				
2304	2404	100	Yates				
2404	3000	596	7 Rivers				
3000	3250	250	Queen				
3540	TD		San Andres				

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MAR 9 1979

OIL CONSERVATION COMMISSION
EL PASO, N.M.