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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1774
7. Unit Agreement Name
8. Farm or Lease Name Chaveroo State
9. Well No. 5
10. Field and Pool, or Wildcat Chaveroo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MWJ Producing Company
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4473.1 GR.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Log, Perf and Acidize ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1f03.

2/19/79 Ran 112 jts.(4406') 4 1/2" casing. Set at 4380'. Cemented W/325 Sx. Class C 50-50 Poz Mix. 2% Gel, 5 lbs. Salt & 4/10 of 1% CFR-2/Sack.

2/20/79 Pressure tested 4 1/2" casing to 4,000 psi. Held Ok. Rigged up and Ran Compensated Neutron log from 4322' to 1900'. Perf'd. as follows: 4221, 26,30,32,36,46,49,69,87,91,93,95, 97,99, 4311 and 4313' (16 1/2" holes). Ran tubing in hole to 4314', spotted 500 gallon 15% HCL Acid. Packer at 4282', broke formation and acidized W/4,000 Gal 15% HCL & 32 7/8" Balls. Flushed W/fresh water. Swab to pit 1 1/2 hrs. Swab to test tank 1/2 hr. Ran Tubing, pump and rods. Now testing on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Meek TITLE Agent DATE 2/28/79
APPROVED BY Orig. Signed by Jerry Sexton TITLE D. L. Supa DATE MAR 2 1979
CONDITIONS OF APPROVAL, IF ANY