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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 1774

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name Chaveroo State
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM West THE LINE, SECTION 2 TOWNSHIP 8S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4473.1 Gr.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and RU RT. Spudded 11 1/4" hole at 11:30 PM 2/9/79. Drilled to 1777'. Pulled out of hole and ran 44 jts. 8 5/8" 24 lb. 8rd. K-55 ST&C casing and set at 1777'. Cemented with 450 sacks Halliburton-Lite, 1/4# Flocele and 8# salt/Sack, followed with 200 sacks Class "C" 2% CaCl. Plug down at 2:45 AM 2/12/79. Circulated 60 sacks cement. WOC 18 hrs. Tested casing to 1,000 psi. Held Ok. Reduced hole size to 7 7/8" and resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. H. Meek

TITLE Agent

DATE 2/12/79

APPROVED BY Jerry Sexton

TITLE Dist. 1. Supv.

DATE FEB 14 1979

CONDITIONS OF APPROVAL, IF ANY

M. W. J. Producing Co.

5

2

0.5 in

32 feet

Class

North

1950

Latitude West

1. Indicate the acreage related to the well, at well by colored pencil or lecture marks on the plat below.

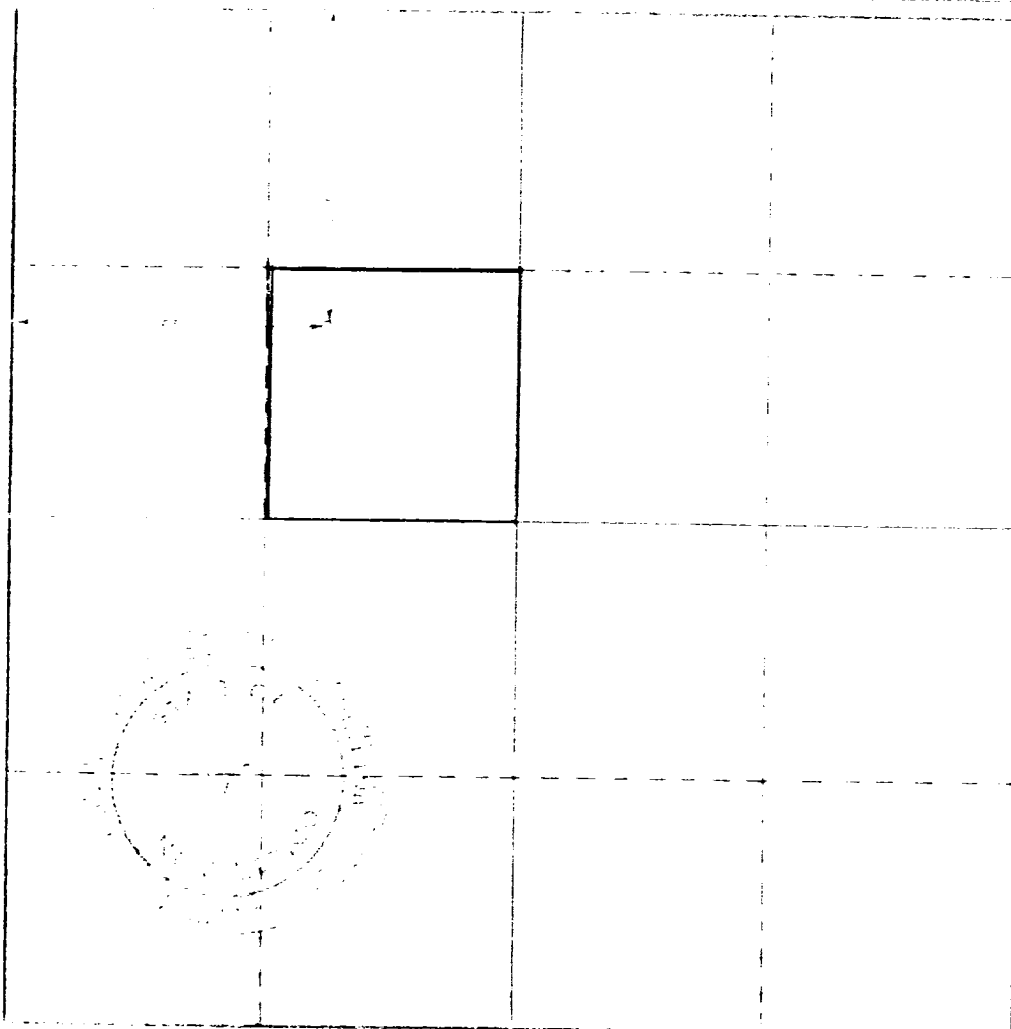
2. If more than one lease is related to the well, will the acreage be related by the roof thereof (as in well log for standard rigging).

3. If more than one lease of different interests is related to the well, have the interests of all owners been consolidated by communitization, unitization, lease-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No well shall be assigned to the well until all interests have been consolidated (by communitization, unitization, lease-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

D. R. Meek

D. R. Meek

Agent

Company

MWJ Producing Company

Date

11/6/78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date surveyed

November 1, 1978

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. John W. West

676

Ronald J. Edison

2278

23

1978

1978

1978

173