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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-8251

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION	8. Farm or Lease Name Tobac McKay State
3. Address of Operator 9720 B Candelaria NE, Albuquerque, New Mexico 87112	9. Well No. 1
4. Location of Well UNIT LETTER J , 2086 FEET FROM THE south LINE AND 2086 FEET FROM THE east LINE, SECTION 28 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Tobac Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4375 GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER Production casing, etc.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/25/79: Set 5½" 17# and 15.5# N-80 and K-55 casing at 9184':
1st stage: Cemented w/150 sx. 50/50 Poz 2% gel, 5# salt/sack, 0.6% CFR-2.
2nd stage: Cemented w/350 sx. Howco Lite, 8# salt/sack, 1/4# Flocele, 3# gilsonite, 0.5% CFR-2, plus 50 sx. "H" w/5# salt/sack thru DV tool @ 8047. TOC by temp. survey @ 6540'.

2/3/79 thru 2/28/79: Perforated w/4JHPF @ 4600'. Cemented w/160 sx. 50/50 Poz "C" w/5# salt/sack. TOC by temp. survey @ 3950. Perforated San Andres 1JHPF @ 4426, 4427, 4430-37. Acidized w/500 gal. MCA, swabbed 100% salt water. Squeezed w/75 sx. "C" @ 3000#. Perforated 4390-99 w/1JHPF. Acidized w/500 gal. MCA, swabbed 100% salt water. Squeezed w/75 sx. "C" @ 3000#. Tested casing to 1500 psi. Drilled out retainers, DV tool, tested casing to 1500 psi. Perforated Bough "C" 9136-9152 w/2JHPF. Acidized w/500 gallons 15% MCA @ 8 BPM, 3400-900 psi. Swabbed approx. 13 BOPD and 20 BWPD for four days. SI to wait for pumping unit.

Continued on Attachment "A", attached hereto.....

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Sanders TITLE VICE PRESIDENT DATE 4/29/80

Orig. Signed by Jerry Sexton

APPROVED BY Dist. L. Supra TITLE _____ DATE MAY 5 1980

CONDITIONS OF APPROVAL, IF ANY:

Expires 5/5/81

ATTACHMENT "A" -- TO FORM C103 - Tobac-McKay State #1, Chaves County, New Mexico.
4/29/80. OPERATOR: PETROLEUM DEVELOPMENT CORPORATION

7/9/79
thru
10/11/79

Preparing to install pump. Tubing stuck. Casing collapsed around tubing at 7620. Milled collapsed casing 7621-28 and 7699-7708, milled and fished tubing. Installed 4" 16.5# Hydril liner 7502-9160, bottom 120' slotted. Re-acidized w/1500 gal. 15% MCA @ 1.2 BPM at 1400-1200 psi. Set 2-3/8" EUE J-55 tubing @ 9089' (287 jts.) w/Baker anchor @ 7350'. Ran 7/8"-3/4"-5/8" rods and pump. Pumping 51 BW and 11 BOPD on 10/14/79.

11/12/79
thru
11/20/79

Well ceased pumping. Pulled rods and pump thru tight spot. Free-point indicated tubing stuck at 7400'. Attempt back-off, tight spot @ 6806. Swaged out tubing to 1½", free-point indicated tubing stuck @ 6810. Backed off tubing at 6793. Pulled tubing, installed four collars and jars, could not jar tubing loose. Removed collars, screwed tubing back on, shut well in.

SI pending workover or P&A.