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DISTRIBUT		-			Form C-103 Supersedes Old	
SANTA FE			CONSERVATION COMMISSIO		C-102 and C-103	
FILE			CONSERVATION COMMISSIO	Л	Effective 1-1-65	
U.S.G.S.		-			Eq. Indiante These of t	
LAND OFFICE		-			5a. Indicate Type of I State XX	ا ا
OPERATOR		-			5. State Oil & Gas Le	Fee
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)						
I. OIL XX GAS WELL XX WELL OTHER-					7. Unit Agreement Na 	me
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION					8. Farm or Lease Name Tobac McKay State	
3. Address of Oper	ator				9. Well No.	
9720 B Can		Albuquerque, New Mex	ico 87112		1	······································
UNIT LETTER _		086 FEET FROM THE S	outh 2086	FEET FROM	10. Field and Pool, o Tobac Penns	
THEEas	LINE, SECT	10N 28 TOWNSHIP	5 RANGE 33E	NMPM.		
		15. Elevation (Show 2 4375 GL	whether DF, RT, GR, etc.)		12. County Chaves	
16.	Check	Appropriate Box To Indic	ate Nature of Notice Re	port or Oth	er Data	777777777
		NTENTION TO:			REPORT OF:	
PERFORM REMEDIAL		PLUG AND ABANDO	N REMEDIAL WORK		••	
TEMPORARILY ABAN					ALTERING C	· _
PULL OR ALTER CAS	<u> </u>	CHANGE PLANS	COMMENCE DRILLING OPNS		PLUG AND A	BANDONMENT
	ليت	CHARGE FLANS		<u> </u>	acting oto	ĪV
OTHER					asing , etc.	(X)
 Describe Propo work) SEE RU 	osed or Completed C LE 1103.	perations (Clearly state all pertin	ent details, and give pertinent da	tes, including e	stimated date of starts	ing any proposed
/25/79:						
	$S_{0+} = E_{1,1} = 1.7$			1		
25/79:	Set 5½" 17	# and 15.5 # N-80 and	K-55 casing at 9184	1 . 1 + /		•
25/79:	lst stage:	Cemented w/150 sx.	50/50 Poz 2% gel, 5	# salt/sa	ck, 0.6% CFR-	2.
25/79:	<u>lst stage:</u> 2nd stage:	Cemented w/150 sx. Cemented w/350 sx.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt	# salt/sa /sack, l/	4# Flocele, 3	2. # gilsoni
23/19:	<u>lst stage:</u> 2nd stage: 0.5% CFR-2	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/	50/50 Poz 2% gel, 5 Howco Lite, 8# salt	# salt/sa /sack, l/	4# Flocele, 3	2. # gilsoni
· ·	<u>lst stage:</u> 2nd stage: 0.5% CFR-2	Cemented w/150 sx. Cemented w/350 sx.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt	# salt/sa /sack, l/	4# Flocele, 3	2. # gilsoni:
3/79 thru	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u>	# salt/sa /sack, l/ tool @ 8	4# Flocele, 3 <u>047.</u> TOC by	# gilsoni [.]
/3/79 thru	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cem	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> mented w/160 sx. 50/	# salt/sa /sack, 1/ _tool @ 8 50 Poz "C	4# Flocele, 3 <u>047.</u> TOC by " w/5# salt/s	# gilsoni ack. TOC∣
/3/79 thru /28/79:	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cen ey @ 3950. Perforate	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> mented w/160 sx. 50/ ed San Andres 1JHPF	# salt/sa /sack, 1/ <u>tool @ 8</u> 50 Poz "C @ 4426, 4	4# Flocele, 3 <u>047.</u> TOC by " w/5# salt/s 427, 4430-37.	# gilsoni ack. TOC Acidized
/3/79 thru	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal.	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cen ey @ 3950. Perforate MCA, swabbed 100% sa	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> mented w/160 sx. 50/ ed San Andres 1JHPF alt water. Squeezed	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx.</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#.	# gilsoni ack. TOC Acidized Perforate
/3/79 thru	lst stage: 2nd stage: 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cen ey @ 3950. Perforate MCA, swabbed 100% sa 1JHPF. Acidized w/500	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> mented w/160 sx. 50/ ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee	# gilsoni ack. TOC Acidized Perforate zed w/75 :
/3/79 thru	lst stage: 2nd stage: 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cen ey @ 3950. Perforate MCA, swabbed 100% sa 1JHPF. Acidized w/500 #. Tested casing to	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> nented w/160 sx. 50/ ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 1500 psi. Drilled ou	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool,	# gilsoni ack. TOC Acidized Perforated zed w/75 s tested
/3/79 thru	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cen ey @ 3950. Perforate MCA, swabbed 100% sa IJHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> nented w/160 sx. 50/ ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF.</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5	# gilsoni ack. TOC Acidized Perforate zed w/75 : tested 00 gallon:
/3/79 thru	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cen ey @ 3950. Perforate MCA, swabbed 100% sa IJHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> nented w/160 sx. 50/ ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 1500 psi. Drilled ou Bough "C" 9136-9152	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF.</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5	# gilsoni ack. TOC Acidized Perforate zed w/75 : tested 00 gallon:
/3/79 thru	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cen ey @ 3950. Perforate MCA, swabbed 100% sa IJHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> nented w/160 sx. 50/ ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 1500 psi. Drilled ou Bough "C" 9136-9152	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF.</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5	# gilsoni ack. TOC H Acidized Perforated zed w/75 s tested 00 gallons
/3/79 thru	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ 1 SI to wait	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cer ey @ 3950. Perforate MCA, swabbed 100% sa 1JHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi. for pumping unit.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 9 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF.</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5	# gilsoni ack. TOC Acidized Perforated zed w/75 : tested 00 gallon;
/3/79 thru	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ 1 SI to wait	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cen ey @ 3950. Perforate MCA, swabbed 100% sa IJHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 9 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF.</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5	# gilsoni ack. TOC I Acidized Perforated zed w/75 s tested 00 gallons
/3/79 thru /28/79:	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ 1 SI to wait <u>Continued</u>	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cer ey @ 3950. Perforate MCA, swabbed 100% sa 1JHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi. for pumping unit.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF. BOPD and</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5	# gilsonit ack. TOC b Acidized Perforated zed w/75 s tested 00 gallons
/3/79 thru /28/79:	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ 1 SI to wait <u>Continued</u>	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cer ey @ 3950. Perforate MCA, swabbed 100% sa 1JHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi. for pumping unit.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF. BOPD and</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5	# gilsoni ack. TOC H Acidized Perforated zed w/75 s tested 00 gallons
/3/79 thru /28/79: 18. 1 hereby ceptify	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ SI to wait <u>Continued</u>	Cemented w/150 sx. Cemented w/350 sx. , plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cer ey @ 3950. Perforate MCA, swabbed 100% sa 1JHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi. for pumping unit.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF. BOPD and</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5 20 BWPD for fo	# gilsoni ack. TOC H Acidized Perforated zed w/75 s tested OO gallons our days.
/3/79 thru /28/79: 18. 1 hereby ceptify	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ SI to wait <u>Continued</u>	Cemented w/150 sx. Cemented w/350 sx. plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cer ey @ 3950. Perforate MCA, swabbed 100% sa IJHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi. for pumping unit.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF. BOPD and</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5	# gilsonii ack. TOC b Acidized Perforated zed w/75 s tested OO gallons our days.
/3/79 thru /28/79: 18. 1 hereby ceptify	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ SI to wait <u>Continued</u> SI to wait	Cemented w/150 sx. Cemented w/350 sx. plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cer ey @ 3950. Perforate MCA, swabbed 100% sa IJHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi. for pumping unit.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF. BOPD and</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5 20 BWPD for for BWPD for for	# gilsonit ack. TOC H Acidized Perforated zed w/75 s tested 00 gallons our days. 80
23/79 thru 28/79:	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ SI to wait <u>Continued</u> SI to wait	Cemented w/150 sx. Cemented w/350 sx. plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cer ey @ 3950. Perforate MCA, swabbed 100% sa IJHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi. for pumping unit.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF. BOPD and</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5 20 BWPD for for BWPD for for	# gilsonit ack. TOC H Acidized Perforated zed w/75 s tested 00 gallons our days. 80
13/79 thru 28/79: 18. I hereby certify HIGNEDCharle	<u>lst stage:</u> <u>2nd stage:</u> 0.5% CFR-2 temp. surv Perforated temp. surv w/500 gal. 4390-99 w/ "C" @ 3000 casing to 15% MCA @ SI to wait <u>Continued</u> SI to wait	Cemented w/150 sx. Cemented w/350 sx. plus 50 sx. "H" w/ ey @ 6540'. w/4JHPF @ 4600'. Cer ey @ 3950. Perforate MCA, swabbed 100% sa IJHPF. Acidized w/500 #. Tested casing to 1500 psi. Perforated 8 BPM, 3400-900 psi. for pumping unit.	50/50 Poz 2% gel, 5 Howco Lite, 8# salt 5# salt/sack thru <u>DV</u> ed San Andres 1JHPF alt water. Squeezed 0 gal. MCA, swabbed 500 psi. Drilled ou Bough "C" 9136-9152 Swabbed approx. 13	<pre># salt/sa /sack, 1/ tool @ 8 50 Poz "C @ 4426, 4 w/75 sx. 100% salt t retaine w/2JHPF. BOPD and</pre>	4# Flocele, 3 047. TOC by " w/5# salt/s 427, 4430-37. "C" @ 3000#. water. Squee rs, DV tool, Acidized w/5 20 BWPD for fo	# gilsoni ack. TOC Acidized Perforated zed w/75 s tested 00 gallons our days.

ATTACHMENT "A" -- TO FORM C103 - Tobac-McKay State #1, Chaves County, New Mexico. 4/29/80. OPERATOR: PETROLEUM DEVELOPMENT CORPORATION

7/9/79 thru

10/11/79 Preparing to install pump. Tubing stuck. Casing collapsed around tubing at 7620. Milled collapsed casing 7621-28 and 7699-7708, milled and fished tubing. Installed 4" 16.5# Hydril liner 7502-9160, bottom 120' slotted. Re-acidized w/1500 gal. 15% MCA @ 1.2 BPM at 1400-1200 psi. Set 2-3/8" EUE J-55 tubing @ 9089' (287 jts.) w/Baker anchor @ 7350'. Ran 7/8"-3/4"-5/8" rods and pump. Pumping 51 BW and 11 BOPD on 10/14/79.

11/12/79 thru

11/20/79 Well ceased pumping. Pulled rods and pump thru tight spot. Free-point indicated tubing stuck at 7400'. Attempt back-off, tight spot @ 6806. Swaged out tubing to 1½", free-point indicated tubing stuck @ 6810. Backed off tubing at 6793. Pulled tubing, installed four collars and jars, could not jar tubing loose. Removed collars, screwed tubing back on, shut well in.

SI pending workover or P&A.