WO. OF COPILS RECEIVE										m C-105
DISTRIBUTION										vised 1-1-65
SANTA FE							N COMMISSI			icate Type of Lease
FILE		WELL C	OMPLETI	ION OR F	RECOM	APLETIC	N REPOR	T AND LO	<u></u>	te XX Fee  e Oil & Gas Lease No.
U.S.G.S.									ļ	-8251
DERATOR									, TTT	<del>-</del> 0231
O' EKATOK										
la. TYPE OF WELL	·							<del></del>	7. Unit	Agreement Name
	OIL	-[	GAS WELL	]	$\Box$					
b. TYPE OF COMPLET	LION		WELLL	יאס כ	<b>′</b> Ш	OTHER_			8. Farn	n or Lease Name
MEN TO WOR		EN .	PLUG BACK	DIFF. RESVR	. 🗌	OTHER			T0	BAC-MCKAY STATE
2. Name of Operator	55451 6545								9. Well	No.
i	DEVELOPME	VI CORE	ORATION						1	
3. Address of Operator	olamia NE	0.7 bus	NI ONOLIO	Nou M	ovica	07112			1	eld and Pool, or Wildcat
9720 B Cand	elaria NE	, Albuc	iuerque,	New M	exico	0/112			10	bac Pennsylvanian
, i, goodion of war										
UNIT LETTER J	20	086		S	outh		2086	FEET FROM		
					7	TTTTT	111X11	///////	12. COL	
THE east LINE OF S	.ec. 28	TWP. 85	RGE.	33E	MARM (		///////		Ch	aves ())
THE east LINE OF S	16. Date T.D.	Reached	17. Date Co.	mpl. (Read	y to Prod	d.) 18.	Elevations (D	F, RKB, RT	GR, etc.)	19. Elev. Cashinghead
12/28/78	1/24/79	9	10/	14/79			43	75 GL	•	
20. Total Depth		ug Back T.		22. If M Man	ultiple (	Compl., Ho	w 23. Inte	ervals , Ro	tary Tools	Cable Tools
9201		9168			<u> </u>	<b>-</b>		<del>→</del> !	X	
24. Producing Interval(s 9136-9152 -				lame						25, Was Directional Survey Made
9130-9132 -	bough C	(Peiii	1)							No No
26. Type Electric and O	ther Logs Run								Т,	27. Was Well Cored
CRC &LD, DL									1	No
28.			CASINO	G RECORD	/Penert					110
						i ali strina:	t set in well)			
CASING SIZE	WEIGHT LB	·/FT.	DEPTH SE		HOLE		set in well)	MENTING RE	ECORD	X M ON DAY OF THE PARTY OF THE
<u> </u>			DEPTH SE	EΤ	HOLE		CE	MENTING RE	CORD	<del>SSKKXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</del>
CASING SIZE 13-3/8 8-5/8	WEIGHT LB 48# 24#	4		EΤ			425"C",	2% CacL		
13-3/8	48#	3	DEPTH SE	ET 1:	HOLE		425"C", (1)140" (1)150-	2% CacL C",200"(	(2).	#MXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
13-3/8 8-5/8 5 <sup>1</sup> / <sub>2</sub>	48# 24# 17# & 15	3 5.5# 9	DEPTH SE 116 3735 9184	ET 1:	носе 7½ ]		425"C", (1)140"	2% CacL C",200"(	C" (2). Dz;2%ge	400"c",50"C" 1 (2)350"H"Lite,50
13-3/8 8-5/8 5½	48# 24# 17# & 15	3.5# 9	DEPTH SE 116 3735 3184 CORD	1 1 7 -	HOLE 7½ 1 -7/8	SIZE	425"C", (1)140" (1)150-	2% CacL C",200"(	(2).	400"c",50"C" 1 (2)350"H"Lite,50
13-3/8 8-5/8 5½ 29.	48# 24# 17# & 15	3.5# 9 LINER RE	DEPTH SE 116 3735 9184 CORD	ET 1:	HOLE 7½ 1 -7/8	SIZE	425"C", (1)140" (1)150- "H" 30.	2% CacL C",200"( 50/50-Pc	C" (2). OZ;2%ge TUBING DEPTH SE	400"C",50"C" 1 (2)350"H"Lite,50  RECORD T PACKER SET
13-3/8 8-5/8 5½	48# 24# 17# & 15	3.5# 9	DEPTH SE 116 3735 9184 CORD	1 1 7 -	HOLE 7½ 1 -7/8	SIZE	425"C", (1)140" (1)150- "H"	2% CacL C",200"( 50/50-Pc	C" (2). Dz;2%ge TUBING	400"C",50"C" 1 (2)350"H"Lite,50
13-3/8 8-5/8 51/2 29.	48# 24# 17# & 15 7502	5.5# 9 LINER RE BOT 916	DEPTH SE 116 3735 9184 CORD	1 1 7 -	HOLE 7½ 1 -7/8	SCREEN 1td.90	425"C", (1)140" (1)150- "H" 30. siz 40-9160	2% CacL C",200"( 50/50-Pc	C" (2). DZ; 2%ge  TUBING DEPTH SE  9089	400"C".50"C" 1 (2)350"H"Lite.50  RECORD T PACKER SET None
13-3/8 8-5/8 5½ 29. SIZE 4"	48# 24# 17# & 15 7502	5.5# 9 LINER RE BOT 916	DEPTH SE 116 3735 9184 CORD	1 1 7 -	HOLE 7½ 1 -7/8	SCREEN 1td.90	425"C", (1)140" (1)150- "H" 30. s17	2% CacL C",200"( 50/50-Pc 2-3/B	Z" (2), DZ;2%ge TUBING DEPTH SE 9089	400"C",50"C" 1 (2)350"H"Lite,50  RECORD T PACKER SET None T SOUEEZE, ETC.
13-3/8 8-5/8 5½ 29.	48# 24# 17# & 15 7502	5.5# 9 LINER RE BOT 916	DEPTH SE 116 3735 9184 CORD	1 1 7 -	HOLE 7½ 1 -7/8 ENT S	SCREEN 1td.90	425"C", (1)140" (1)150- "H" 30. siz 40-9160  ACID, SHOT	2% CacL C",200"( 50/50-Pc	TUBING DEPTH SE 9089  E, CEMENT	400"C",50"C"  1 (2)350"H"Lite,50  RECORD  T PACKER SET  None  T SQUEEZE, ETC.  D KIND MATERIAL USED
13-3/8 8-5/8 5½ 29. SIZE 4" 31. Perforation Record (	48# 24# 17# & 15 7502	5.5# 9 LINER RE BOT 916	DEPTH SE 116 3735 9184 CORD	1 1 7 -	HOLE 7½ 1 -7/8 ENT S	SCREEN 1td.90	425"C", (1)140" (1)150- "H" 30. siz 40-9160  ACID, SHOT	2% CacL C",200"( 50/50-Pc 2-3/B	TUBING DEPTH SE 9089  E, CEMENT	400"C",50"C" 1 (2)350"H"Lite,50  RECORD T PACKER SET None T SOUEEZE, ETC.
13-3/8 8-5/8 5½ 29. SIZE 4" 31. Perforation Record (	48# 24# 17# & 15 7502	5.5# 9 LINER RE BOT 916	DEPTH SE 116 3735 9184 CORD	1 1 7 -	HOLE 7½ 1 -7/8 ENT S	SCREEN 1td.90	425"C", (1)140" (1)150- "H" 30. siz 40-9160  ACID, SHOT	2% CacL C",200"( 50/50-Pc	TUBING DEPTH SE 9089  E, CEMENT	400"C",50"C"  1 (2)350"H"Lite,50  RECORD  T PACKER SET  None  T SQUEEZE, ETC.  D KIND MATERIAL USED
13-3/8 8-5/8 5½ 29. SIZE 4" 31. Perforation Record (	48# 24# 17# & 15 7502	5.5# 9 LINER RE BOT 916	DEPTH SE 116 3735 9184 CORD	1 1 7 -	HOLE 7½ 1 -7/8 ENT S	SCREEN 1td.90	425"C", (1)140" (1)150- "H" 30. siz 40-9160  ACID, SHOT	2% CacL C",200"( 50/50-Pc	TUBING DEPTH SE 9089  E, CEMENT	400"C",50"C"  1 (2)350"H"Lite,50  RECORD  T PACKER SET  None  T SQUEEZE, ETC.  D KIND MATERIAL USED
13-3/8 8-5/8 51/2 29. SIZE 4" 31. Perforation Record (A) 9136-52 (2JSP)	48# 24# 17# & 15 7502 Interval, size ar	LINER RE BOT 916	DEPTH SE 116 3735 3184 CORD TOM SA	T T T T T T T T T T T T T T T T T T T	HOLE 71/2 1 -7/8	SCREEN 1td.90-32.  DEPTH 9136-5.	425"C", (1)140" (1)150- "H"   30.   S17 40-9160   ACID, SHOT	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING DEPTH SE 9089  E, CEMENT OUNT AND gal. 1	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None T SQUEEZE, ETC. D KIND MATERIAL USED  5% MCA
13-3/8 8-5/8 5½ 29. 31. Perforation Record (19136-52 (2JSP)  33. Date First Production	48# 24# 17# & 15 7502 Interval, size ar	LINER RE BOT 916	DEPTH SE	T T T T T T T T T T T T T T T T T T T	HOLE 71/2 1 -7/8	SCREEN 1td.90-32.  DEPTH 9136-5.	425"C", (1)140" (1)150- "H" 30. siz 40-9160  ACID, SHOT	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING DEPTH SE 9089  E, CEMENT OUNT AND gal. 1	400"C",50"C"  1 (2)350"H"Lite,50  RECORD  T PACKER SET None  T SQUEEZE, ETC.  D KIND MATERIAL USED  5% MCA
13-3/8 8-5/8 5½ 29.  31. Perforation Record (19136-52 (2JSP)  33.  Date First Production 10/12/79	48# 24# 17# & 15  TOP 7502  Interval, size ar	LINER RE BOT 916 ad number)	DEPTH SE	ACKS CEMI	HOLE 71/2  1 -7/8  ENT  S  PRODUC pumping	SCREEN 1td.90 32. DEPTH 9136-5	425"C", (1)140" (1)150- "H" 30. S17 40-9160  ACID, SHOT INTERVAL 2.	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING TUBING PEPTH SE 9089 E, CEMENT GOUNT AND GOUNT AND Well S	400"C",50"C"  1 (2)350"H"Lite,50  RECORD  T PACKER SET None  T SOUEEZE, ETC.  D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI
13-3/8 8-5/8 51/2 29. SIZE 4"  31. Perforation Record (1) 9136-52 (2JSP)  33. Date First Production 10/12/79 Date of Test	48# 24# 17# & 15  TOP 7502  Interval, size and F)  Prod	LINER RE BOT 916 ad number)	DEPTH SE	T T T T T T T T T T T T T T T T T T T	HOLE 71/2 1 -7/8 ENT S PRODUC Pumping	SCREEN 1td.90-32.  DEPTH 9136-5.	425"C", (1)140" (1)150- "H"   30.   S17 40-9160   ACID, SHOT	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING DEPTH SE 9089  E, CEMENT GOUNT AND GALL  Well S  ater — Bbl.	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None  T SOUEEZE, ETC. D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI Gas—Oil Ratio
13-3/8 8-5/8 5½ 29.  31. Perforation Record (19136-52 (2JSP)  33.  Date First Production 10/12/79	48# 24# 17# & 15  TOP 7502  Interval, size ar	LINER RE BOT 916  uction Met Chok	DEPTH SE	ACKS CEMI	HOLE 71/2 1 -7/8 ENT S PRODUC Pumping	SCREEN 1td.90 32. DEPTH 9136-5	CE 425"C", (1)140" (1)150- "H" 30. S17 40-9160 ACID, SHOT INTERVAL 2. d type pump)	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING DEPTH SE 9089  E, CEMENT COUNT AND Gall 1	400"C",50"C"  1 (2)350"H"Lite,50  RECORD  T PACKER SET None  T SOUEEZE, ETC.  D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI
13-3/8 8-5/8 51/2 29. SIZE 4"  31. Perforation Record (A) 9136-52 (2JSP)  33. Date First Production 10/12/79 Date of Test 10/14/79	48# 24# 17# & 15  TOP 7502  Interval, size and F)  Prod  Hours Tested 24	LINER RE BOT 916  uction Met Chok	DEPTH SE	ACKS CEMI  Fig. gas lift, Prod'n. For	HOLE 712  -7/8  ENT S  PRODUC pumping	SCREEN 1td.90  32.  DEPTH 9136-5	CE 425"C", (1)140" (1)150- "H" 30. S17 40-9160 ACID, SHOT INTERVAL 2. d type pump)	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR 500	TUBING DEPTH SE 9089  E, CEMENT COUNT AND Gall 1	400"C",50"C"  1 (2)350"H"Lite,50  RECORD  T PACKER SET  None  T SOUEEZE, ETC.  D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI  Gas—Oil Ratio  2455  Oil Gravity — API (Corr.)
13-3/8 8-5/8 51/2 29. SIZE 4"  31. Perforation Record (A) 9136-52 (2JSP)  33. Date First Production 10/12/79 Date of Test 10/14/79 Flow Tubing Press.	TOP 7502  Interval, size and F)  Prod  Hours Tested 24  Casing Pressu 0	LINER RE BOT 916 ad number)  uction Met Chok	DEPTH SE	ACKS CEMI  ACKS CEMI  g, gas lift,  Prod'n. For Test Period	HOLE 712  -7/8  ENT S  PRODUC pumping	SCREEN 1td.90  32.  DEPTH 9136-5	425"C", (1)140" (1)150- "H"   30.   S17 40-9160   ACID, SHOT INTERVAL 2.  d type pump)   Gas - 1	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR 500 MCF Water - Bb.	TUBING DEPTH SE 9089  E, CEMENT COUNT AND Gall 1  Well S  ater - Bbl.	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None  T SQUEEZE, ETC. D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI Gas—Oil Ratio 2455 Oil Gravity — API (Corr.) 370 @ 600
13-3/8 8-5/8 5½  29. SIZE 4"  31. Perforation Record (A) 9136-52 (2JSP)  33. Date First Production 10/12/79 Date of Test 10/14/79 Flow Tubing Press. pump  34. Disposition of Gas (A) vented during	TOP 7502  Interval, size and Prod  Hours Tested 24  Casing Pressu  O  Sold, used for fu	LINER RE BOT 916 ad number)  uction Met Chok	DEPTH SE	ACKS CEMI  ACKS CEMI  g, gas lift,  Prod'n. For Test Period	HOLE 712  -7/8  ENT S  PRODUC pumping	SCREEN 1td.90  32.  DEPTH 9136-5	425"C", (1)140" (1)150- "H"   30.   S17 40-9160   ACID, SHOT INTERVAL 2.  d type pump)   Gas - 1	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR 500 MCF Water - Bb.	TUBING TUBING PEPTH SE 9089  E, CEMENT GOUNT AND GOUNT A	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None  T SQUEEZE, ETC. D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI Gas—Oil Ratio 2455 Oil Gravity — API (Corr.) 370 @ 600
13-3/8 8-5/8 51/2  29.  SIZE 4"  31. Perforation Record (A) 9136-52 (2JSP)  33.  Date First Production 10/12/79  Date of Test 10/14/79  Flow Tubing Press. pump  34. Disposition of Gas (A) vented during 35. List of Attachments	TOP 7502  Interval, size and F)  Prod  Hours Tested 24  Casing Pressu 0  Sold, used for futest	LINER RE BOT 916 ad number)  uction Met Chok	DEPTH SE	ACKS CEMI  ACKS CEMI  g, gas lift,  Prod'n. For Test Period	HOLE 712  -7/8  ENT S  PRODUC pumping	SCREEN 1td.90  32.  DEPTH 9136-5	425"C", (1)140" (1)150- "H"   30.   S17 40-9160   ACID, SHOT INTERVAL 2.  d type pump)   Gas - 1	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR 500 MCF Water - Bb.	TUBING TUBING PEPTH SE 9089  E, CEMENT GOUNT AND GOUNT A	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None  T SQUEEZE, ETC. D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI Gas—Oil Ratio 2455 Oil Gravity—API (Corr.) 370 @ 600  sed By
13-3/8 8-5/8 51/2  29.  SIZE 4"  31. Perforation Record (A) 9136-52 (2JSP)  33.  Date First Production 10/12/79  Date of Test 10/14/79  Flow Tubing Press. pump  34. Disposition of Gas (A) vented during 35. List of Attachments Drill Stem Te	TOP 7502  Interval, size and F)  Prod  Hours Tested 24  Casing Pressu  O  Sold, used for futest  st #1	LINER RE BOT 916  and number)  Chok  Calc Hour  iel, vented	DEPTH SE	ACKS CEMI  Fig. gas lift, Prod'n. For Test Period	HOLE 71/2   -7/8  ENT   S  PRODUC pumping	SCREEN 1td.90  32.  DEPTH 9136-5  CTION g - Size and 11 - Bbl. 11  Gas - 1	425"C", (1)140" (1)150- "H"   30.   S17 40-9160   ACID, SHOT INTERVAL 2.  d type pump)   Gas - 1	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING DEPTH SE 9089  E, CEMEN GOUNT AND GOUNT	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None  T SOUEEZE, ETC. D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI Gas—Oil Ratio 2455  Oil Gravity — API (Corr.) 370 @ 600  sed By ranath
13-3/8 8-5/8 51/2  29.  SIZE 4"  31. Perforation Record (A) 9136-52 (2JSP)  33.  Date First Production 10/12/79  Date of Test 10/14/79  Flow Tubing Press. pump  34. Disposition of Gas (A) vented during 35. List of Attachments	TOP 7502  Interval, size and F)  Prod  Hours Tested 24  Casing Pressu  O  Sold, used for futest  st #1	LINER RE BOT 916  and number)  Chok  Calc Hour  iel, vented	DEPTH SE	ACKS CEMI  Fig. gas lift, Prod'n. For Test Period	HOLE 71/2   -7/8  ENT   S  PRODUC pumping	SCREEN 1td.90  32.  DEPTH 9136-5  CTION g - Size and 11 - Bbl. 11  Gas - 1	425"C", (1)140" (1)150- "H"   30.   S17 40-9160   ACID, SHOT INTERVAL 2.  d type pump)   Gas - 1	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING DEPTH SE 9089  E, CEMEN GOUNT AND GOUNT	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None  T SOUEEZE, ETC. D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI Gas—Oil Ratio 2455  Oil Gravity — API (Corr.) 370 @ 600  sed By ranath
13-3/8 8-5/8 51/2  29.  SIZE 4"  31. Perforation Record (A) 9136-52 (2JSP)  33.  Date First Production 10/12/79 Date of Test 10/14/79 Flow Tubing Press. pump  34. Disposition of Gas (A) vented during 35. List of Attachments Drill Stem Te 36. I hereby certify (Nat	TOP 7502  Interval, size and F)  Prod  Hours Tested 24  Casing Pressu  O  Sold, used for futest  st #1	LINER RE BOT 916  and number)  Chok  Calc Hour  iel, vented	DEPTH SE	ACKS CEMI  ACKS CEMI  Fig. gas lift, Prod'n. For Test Perior Oil Bbl.	HOLE 71/2   -7/8  ENT   S  PRODUC pumping	SCREEN 1td.90 32. DEPTH 9136-5	(1) 140" (1) 150- "H" 30. S17 40-9160 ACID, SHOT INTERVAL 2.  d type pump) Gas - 1 ACF 27	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING DEPTH SE 9089  E, CEMENT OUNT AND Gall 1  Well S  ater — Bbl. 51  Best Witness P, G	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None  T SOUEEZE, ETC. D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI Gas—Oil Ratio 2455 Oil Gravity — API (Corr.) 370 @ 600  sed By ranath
13-3/8 8-5/8 51/2  29.  SIZE 4"  31. Perforation Record (A) 9136-52 (2JSP)  33.  Date First Production 10/12/79  Date of Test 10/14/79  Flow Tubing Press. pump  34. Disposition of Gas (A) vented during 35. List of Attachments Drill Stem Te	TOP 7502  Interval, size and F)  Prod  Hours Tested 24  Casing Pressu  O  Sold, used for futest  st #1	LINER RE BOT 916  and number)  Chok  Calc Hour  iel, vented	DEPTH SE	ACKS CEMI  Fig. gas lift, Prod'n. For Test Period	HOLE 71/2   -7/8  ENT   S  PRODUC pumping	SCREEN 1td.90  32.  DEPTH 9136-5  CTION g - Size and 11 - Bbl. 11  Gas - 1	(1) 140" (1) 150- "H" 30. S17 40-9160 ACID, SHOT INTERVAL 2.  d type pump) Gas - 1 ACF 27	2% CacL C",200"( 50/50-Pc 2-3/B , FRACTUR AM 500	TUBING DEPTH SE 9089  E, CEMEN GOUNT AND GOUNT	400"C",50"C"  1 (2)350"H"Lite,50  RECORD T PACKER SET None  T SOUEEZE, ETC. D KIND MATERIAL USED  5% MCA  Status (Prod. or Shut-in)  SI Gas—Oil Ratio 2455 Oil Gravity — API (Corr.) 370 @ 600  sed By ranath

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T.							Penn. "B"	
T.							Penn. "C"	
В.	Salt	<b>T</b> .	Atoka	_ Т.	Pictured Cliffs	_ T.	Penn. "D"	
T.	YatesZ38U	<b>T</b> .	Miss	T.	Cliff House	_ Т.	Leadville	
T.	7 Rivers	<b>T</b> .	Devonian	Т.	Menefee	_ T.	Madison	
T.	Queen	T.	Silurian	Т.	Point Lookout	т.	Elbert	
T.	Grayburg	T.	Montoya	T.	Mancos	_ T.	McCracken	
T.	San Andres 3600	T.	Simpson	т.	Gallup	_ Т.	Ignacio Qtzte	
T.	Glorieta 5026	т.	McKee	Ba	se Greenhorn	_ T.	Granite	
T.	Paddock	т.	Ellenburger	Т.	Dakota	_ Т.		
T.	Blinebry6515	т.	Gr. Wesh	_ Т.	Morrison	т.		
T.	Tubb 5515	т.	Granite	_ T.	Todilto	_ Т.		
T.	Drinkard	Т.	Delaware Sand	T.	Entrada	_ Т.		
T.	Abo 7380	т.	Bone Springs	т.	Wingate	- Т.		
T.	Wolfcamp 8700	т.	3 Brothers 8865	т.	Chinle	_ T.		
T.	Penn.	т.		T.	Permian	_ T.		
T	Cisco (Bough C) 9125	Т.		T.	Penn. "A"	- Т.		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			•				
				,			·

(505) 293-4044

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ATTACHMENT TO FORM C105 -- 6/2/80
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TOBAC-McKAY STATE #1 CHAVES COUNTY, NEW MEXICO

DRILL STEM TEST INFORMATION:

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DST #1
1/23/79
       9125-9151:
       15" 60" 75" 120"
       GTS 14", 170MCFPD. Sampler recovery: 100 psi, 0.5 cfg, 300 cc oil, 300 cc WCM
                       4954-4907
       FP
                       140-140
       2F
                       140-281
       SIP
                       468-468
       Recovery chlorides: 61,000, resistivity: 0.090 @ 74^{\circ}F. Tool top "57,000, resistivity: 0.092 @ 74^{\circ}F.
       Tool top "
Pit sample "
       Pit sample
                                90,000, "
                                                         0.077 @ 74°F.
       Oil gravity 47.6° API.
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