:	DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
I.	U.S.G.S. LAND OFFICE RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	AS
	PETROLEUM DEVELOPMENT CORPORATION Address 0.7000			
		Albuquerque, New Mexico		
	Reason(s) for filing (Check proper bostiew West XX) Hecom, lettor. Change in Ownership	Change in Transporter of: Oil XX Dry Go Casinghead Gas Conde	new Bough "C" comp	el test allowable for pletion.
	f change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND			
	Tobac-McKay State	Well No. Pool No.	c, Bough "C"	Kind of Lease State State, Federal or Fee E-825]
	Unit Letter J; 208	6 Feet From The South Lin	ne and 2086 Feet From T	he east
	Line of Section 28 , To	wnship 8S Range	33E , NMPM, Chaves	County
	Name of Authorized Transporter of Oi Western Crude Oil, In Name of Authorized Transporter of Co Not determined	C. singhead Gas or Dry Gas	PO Box 1142, Midland, T Address (Give address to which approv	X 79702 ed copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When live location of tanks. J 28 8S 33E No			
	COMPLETION DATA			
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. '	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	e, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test Actual Prod. During Test		Casing Pressure Water-Bols.	Choke Size Gas-MCF
	Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.		
	Actual Prod. During Test	Tubing Pressure		
	Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Water-Bols.	Gав - MCF
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Water-Bols. Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size Tights OMMISSION
[] [] [] [] [] [] [] [] [] []	GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN (hereby certify that the rules and Commission have been complied	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Water-Bols. Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size TANA COMMISSION ed 17

V1

Lloy G. Wayne <u> Vice President</u> (Title)

10-22-79

Date

Dist 1, Supv. TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply upleted wells.