Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Et. gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

1000 Rio Brazos Rd., Aztec, NM 87410	REQU					UTHORIZ			MAR 26	'90
[.		TO TRA	NSPO	ORT OIL	AND NAT	URAL GA	.S			
Operator NESTEEN KES	~~/~~	5 0.1	Cas	17-x 11	TINC		Well A	PI No.	O. C.	
Address	X KYC	2 011		N 1. 2. ~ 1 /	190	· · · · · · · · · · · · · · · · · · ·			ARTESIA, C)FI+LE
	a a .	Mid	١	1 -	7 79	707				
Reason(s) for Filing (Check proper box)	1.01	MICT	1/2/1/		^	τ (Please expla	in)			
· · · · ·		Change :=	T	of:		i (i ieuse expia-	···,			
New Well	0.1	Change in	_							
Recompletion \square	Oil	<u> </u>	Dry Ga							
Change in Operator	Casinghea	id Gas	Conden	sate						
f change of operator give name nd address of previous operator										
• •										
I. DESCRIPTION OF WELL										
Lease Name WESTERN FESS	acvess.	1			ng Formation		n (61-12)	of Lease Federal or Fe		ease No.
"37" STATE		7_	TON	MOTIN	(SAH)	>NOR.	State)		<u> </u>	5119
Location										
Unit Letter	: 198	\sim	Feet Fr	om The 🤝	TH Line	and 330	⊃ Fe	et From The	east	Line
Omt Detter			10011	OIII THE SEES		200				
Section 32 Towns	hip 75		Range	316	NN	ирм, С	Lhav	=-		County
Joseph . Joseph Toward			21							
II. DESIGNATION OF TRA	NCPODTE	וח את מז	I AN	D NATII	RAL GAS					
Name of Authorized Transporter of Oil		or Conden		D IVIXIO	Address (Give	address to wh	ich approved	copy of this f	form is to be se	ent)
	\boxtimes				1	3607 j				
EMIZON OIL TRACTION =	- TZM	Section			DOX I	address to wh	1211510	essu of this f	form is to be se	VOC
Name of Authorized Transporter of Casi	inghead Gas		or Dry	Gas	Address (Give	e aaaress 10 wn	ich approvea	copy of this f	Orm B 10 De se	
If well produces oil or liquids,	Unit Sec. Twp. Rge. Is gas actually connected? When?									
give location of tanks.				131 E	.[
f this production is commingled with the										
V. COMPLETION DATA	at from any ou	iici icase ui	pooi, giv	ve community	ing Older hunn	<u> </u>				
V. CONFLETION DATA		10:177.11		O W "	1 31 377.11	117 - 1	D	Diva Dack	Same Res'v	Diff Res'v
Designate Type of Completio	n - (X)	Oil Well	- ! '	Gas Well	I New Well	Workover	Deepen	Ling Dack	Same Kes v	Dill Resv
			!		Total Depth		l	222	J	_1
Date Spudded	Date Com	pl. Ready to	Prod.		rotar Depur			P.B.T.D.		
								ļ		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe					
		TIBNG	CASI	NG AND	CEMENTI	NG RECOR	D			
LIOLE SIZE		TUBING, CASING AND			DEPTH SET			SACKS CEMENT		
HOLE SIZE CASING & TUBING SIZE				DEF IN SET		+	CATORIO OLIV			
						 		-		
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								ļ		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date of Test

Date First New Oil Run To Tank

!	1	1	_		
Length of Test Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	al Prod. During Test Oil - Bbls.		Gas- MCF		
GAS WELL					
ctual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTI	FICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			

Producing Method (Flow, pump, gas lift, etc.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	FRI	
Signature 1481519 113	R P KENAL	ENCY.
Printed Name		Title
3/13/90	(915) 683	<u>- 5533</u>
Date	-	Telephone No.

APR - 3 1990 Date Approved _

ORIGINAL SIGNED BY JERRY SEXTON By ___ DISTRICT I SUPERVISOR Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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APR 2 1990

OCO HOBBS OFFICE