ſ	NO. OF COPIES RECEIVED								
	DISTRIBUTION SANTA FE		ONSERVATION CUMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C+,					
	FILE	REGUEST	AND	Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS					
	LAND OFFICE								
1	TRANSPORTER GAS								
	OPERATOR								
I .	PROPATION OFFICE	L							
		Western Reserves Oil Company							
	ddress								
	P. U. BOX 2108 11 Reason(s) for filing (Check proper box)	2. O. Box 2188 Holbs, New Mexico 88240 son(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:							
	Recompletion		H H						
	hange in Ownership 🗶 Casinghead Gas 🔄 Condensate 🔄								
	if change of ownership give name MORANCO P. O. Box 1860 Hobbs, New Mexico 88240								
п.	DESCRIPTION OF WELL AND I	LEASE.							
	Lesse Name Western Reser "32" State	Ves Vell No. Puol Name, Including Fo	San Andres) State, Foderal	or Fee State L-5119					
	J2 State		Andresy						
	Unit LetterI ;1980 Feet From The South Line and 330 Feet From The East								
		- 7		Charren					
				Cliaves County					
III .	DESIGNATION OF TRANSPORT		S Address (Give address to which approve	ed copy of this form is to be sent)					
	Koch Oil Company	-11	Box 1558, Breckenri						
	Name of Authorized Transporter of Cas		Address (Give address to which approve						
	Cities Service Com	Dany Unit Sec. Twp. Pge.	Box 300, Tulsa, Okl						
	If well produces oil or liquids, give location of tanks.	P 32 7-S 31-E	Yes	10-26-79					
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v					
	Designate Type of Completio	n = (X) XX	XX						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	12-6-78 Elevations (DF, RKB, RT, GR, etc.)	12-20-78 Name of Producing Formation	4006' Top O!1/Gas Pay	3964 '					
	4283' RT	San Andres	3780'	3900'					
	Perforations 3780-82 (3 shot	s) 3784-86 (3 shots) 379	91-97 (7 shots)	Depth Casing Shoe					
3808(1 shot) 3813-15 (3 shots) 3827-29 (3 shots) 3833-35(3 shots) 3840-48 (3 shot 3852-54 (3 shots) TUBING, CASING, AND CEMENTING RECORD				48 (3 SIDLS)					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	11"	8 5/8	1364'	700 sx					
	7 7/8"	4 1/2"	4006'	300 sx					
v.	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee able for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)								
•••									
	Date First New Cil Hun 10 1 cnks			,,					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
			Water - Bbls.	Gas-MCF					
	Actual Pred. During Test	Oll-Bbls.	Hulei - 2018.						
		1	1						
	GAS WELL			Gravity of Condensate					
	Actual Frod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condenante					
	Teeting kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
ĺ		 							
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION					
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED, 19 BYJerry Sector						
	Commission have been complied w above is true and complete to the	ith and that the information given							
		· · ·	Jerry Leona TITLE						
	$(\cap $	v	This form is to be filed in compliance with RULE 1104.						
	Det Com	le							
(Signature) The int, Western Reserves Oil Company (Tille)			well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.						
						(Da		well name of number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipli	
								Separate Forma C-104 must completed viella.	be then for which boot in which.