Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En., gy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

MAR 26 '90

I.	TC	TRAN	SPORT OIL	AND NA	TURAL G	AS				
Operator							API No.	0	• C. ;	
WESTERN RESCR	VES OI	١ ٥٠٠	INC.						SIA, C.	
Address	. 1				<del>_</del>				-	
7.0 Box 99	3, Mic	1 Jand	TX	79707		(-:)			<del></del>	
Reason(s) for Filing (Check proper box, New Well		:- T-			ет (Please expl	ain)				
. –	Oil Ci	nange in 1 ra	insporter of:							
Recompletion	Casinghead C		ondensate							
If change of operator give name	Casinghead	, as C	MOCHISAGE					·-		
and address of previous operator										
II. DESCRIPTION OF WELL	L AND LEAS	E								
Lease Name WESTERN RE			ol Name, Includi	ng Formation			of Lease	1	ase No.	
"32" STATE		3 -	TOMTON	A (JON	ANDRE	<u> </u>	Federal or Fe	• L -	-5119	
Location									-	
Unit Letter	<u> 990 : 990 : </u>	Fe	et From The 🥌	XUTH Lin	e and	50_F	et From The	EAST	Line	
Section 37 Towns	ship 75	Ra	inge 31E	, N	MPM, C	haves	<u> </u>		County	
III DECICNATION OF TRA	NCDODEED	OF OW	A DESCRIPTION	D. I. G. G						
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil		Condensate			e address to w	hich approved	copy of this	form is to he se	nt)	
ENEON OIL TEACHES & TRANSPORTATION					Address (Give address to which approved copy of this form is to be sent)  Rox 10607, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas			Dry Gas					copy of this form is to be sent)		
	<b>5</b>	<u> </u>	•						•	
If well produces oil or liquids,	Unit Se	×.   T\	vp. Rge.	Is gas actual	y connected?	When	?			
give location of tanks.						l				
If this production is commingled with th	at from any other	lease or poo	d, give comming	ing order num	ber:					
IV. COMPLETION DATA	<del></del>			·····	,		1			
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Pandy to D	1	Total Depth	L	_l	IDDED	1	<u> </u>	
Date Spudder	Date Compi.	Date Compl. Ready to Prod.			10m ropus			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Form	ation	Top Oil/Gas	Pay		Tubing Der	oth.		
								Tuoing Dopai		
Perforations		-		1			Depth Casi	ng Shoe		
	CEMENTI	NG RECO	SD.							
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·							<u>-</u>			
		<del> </del>								
V. TEST DATA AND REQU	EST FOR AL	LOWAD	IF	<u> </u>	<u></u>	<del></del>	<u> </u>			
<del>-</del>	r recovery of total			he equal to o	r exceed top al	loughle for the	is denth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	volume of	oda on ana musi		lethod (Flow, p			307 Juli 24 710 II		
	2.00011034				- 1		•			
Length of Test	Tubing Press	Tubing Pressure			ure		Choke Size			
	Ĭ			-						
ctual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF				
							1			
GAS WELL	· · · ·									
Actual Prod. Test - MCF/D	Length of Ter	st		Bbls. Conde	nsate/MMCF	<del></del>	Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	CATE OF C	COMPI	IANCE					<b>-</b>		
I hereby certify that the rules and re					OIL COI	NSERV	ATION	DIVISIO	ON	
Division have been complied with a	nd that the inform	ation given					ΔΡΡ 🧎	3 1990		
is true and complete to the best of n	ny knowledge and	belief.		Date	e Approve	ed	~1 I/	• 1000		
1	0									
Church P	K.			By_	A81/	SINIAL CICA	JED BY JE	RRY SEXTO	N	
Signature				By -	OKI		T I SUPER			
Printed Name,	MENAUC.		itle	-		אונוע	I I SUPER!	7 13 V K		
3/23/90	(915) 68			Title	?					
Date			one No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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