il Company Dbbs, New Mexico Change in Transporter of: Cil Dry Ga Casinghead Gas Conder DRANCO P. O. Box 1	nsate	Elfective 1-1-65 AS
Dbbs, New Mexico Change in Transporter of: Cil Dry Ga Casinghead Gas Condex DRANCO P. O. Box 1	Other (Please explain)	
Dbbs, New Mexico Change in Transporter of: Cil Dry Ga Casinghead Gas Condex DRANCO P. O. Box 1	Other (Please explain)	
Change in Transporter of: Cil Dry Go Casinghead Gas Condex DRANCO P. O. Box 1	Other (Please explain)	
Cil Dry Go Casinghead Gas Conder DRANCO P. O. Box 1	nsate	
Casinghead Gas Conder	nsate	
	860 Hobbs, New Mex	ico 88240
ASE		
#3 TOM-TOM (S	1	or Fee State L-5119
7 0		
		Chaves County
Condensate	Address (Give address to which approve	
head Gas or Dry Gas	Box 1558 Breckenridge, Texas 76024 Address (Give address to which approved copy of this form is to be sent)	
iny	Box 300 Tulsa, Oklahoma 74102	
P 32 7S 31E	Is gas actually connected? When Yes	10/26/79
hat from any other lease or pool,	give commingling order number:	
- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Difl. Res'
ate Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
3-31-79	3974'	3934'
San Andres	3769'	Tubing Depth 3930'
74-76(3) 3782-84	(3) 3786-88 (3)	Depth Casing Shoe
		3974'
	DEPTH SET	SACKS CEMENT
		<u>700 sx</u> 300 sx
		d must be equal to or exceed top allow
ite of Teat	Producing Method (Flow, pump, gas lift,	etc.)
bing Pressure	Casing Pressure	Choke Size
I-Bbls.	Water-Bbls.	Gas - MCF
	LL	
ngth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
bing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		981
and that the information given i		
•••••••••••••••••••••••••••••••••••••••		
•		
	If this is a request for allowat	ole for a newly drilled or deepen-
(Vagent, Western Reserves Oil Company (Title) October 19, 1981		ince with RULE 111.
		ð.
		III, and VI for changes of owner , or other such change of condition
	Separate Forms C-104 must l	be filed for each pool in multip!
	hip 7-S Range R OF OIL AND NATURAL GA or Condensate head Gas or Dry Gas iny nut Sec. Twp. P.ge. P : 32 7S 31E hat from any other lease or pool, - (X) XX 1 ate Compl. Ready to Prod. 3-31-79 ame of Producing Formation San Andres 74-76 (3) 3782-84 9) 3850-52 (3) RA TUBING, CASING, AND CASING & TUBING SIZE 5/8" 24# K-55 1/2" 10.5# conservation able for this de the of Test head of the Oil Conservation and that the information given at of my knowledge and belief. MENDING OIL COMPANY-	R OF OIL AND NATURAL GAS a or Condensate head Gas or Condensate Box 1558 Breckenric head Gas or Dry Gas head Gas or Dry Cas head Gas or Dry Cas head Cas or Dry Cas head Cas or Dry Cas head Cas <