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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator MORANCO	
Address P. O. Box 1860, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other CASINGHEAD GAS MUST NOT BE FLARED AFTER 6/1/79 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership give name and address of previous owner _____
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

I. DESCRIPTION OF WELL AND LEASE	
Lease Name Western Reserves	Well No. 3
'32' State	Pool Name, including Formation Tom-Tom (San Andres)
Kind of Lease State	Lease No. L-5119
Location	
Unit Letter O ; 990 Feet From The South Line and 1650 Feet From The East	
Line of Section 32 Township 7S Range 31E , NMPM, Chaves County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
O 32 7S 31E	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Inf. Res'v. ☐
Date Spudded 3-6-79	Date Compl. Ready to Prod. 3-31-79
Total Depth 3974'	P.B.T.D. 3934'
Elevations (DF, RKB, RT, GR, etc.) 4258' GL	Name of Producing Formation San Andres
Top Oil/Gas Pay 3769'	Tubing Depth 3930'
Perforations 3769-70 (2); 3774-76 (3); 3782-84 (3); 3786-88 (3); 3802-04 (3); 3834-42 (9); 3850-52 (3); RA Shots: 3770, 83, 3803, 38'	Depth Casing Shoe 3974'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12 1/4"	8 5/8", 24#, K-55
7 7/8"	4 1/2", 10.5#, K-55
	DEPTH SET
	1347'
	3974'
	SACKS CEMENT
	700 sx
	300 sx

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL	
Date First New Oil Run To Tanks 3-31-79	Date of Test 4-2-79
Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test 116	Oil - Bbls. 101
Water - Bbls. 15	Gas - MCF 47

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Ubls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (lb/in ²)
Casing Pressure (lb/in ²)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe T. Janice
(Signature)
Agent
(Title)
4-9-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 12 1979**, 19____

BY *[Signature]*
SUPERVISOR DISTRICT 1

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for either a new or an old recompleting well.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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APR 10 1979

OIL CONSERVATION COMM.
HOBBS, N. M.