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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-74

5a. Indicate Type of Lease
State ☐ Fee ☒ **xx**
b. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Well Agreement Name

2. Form or Lease Name

3. Well No.

10. Field and Pool, or Wildcat

Chaveroo (SA)

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER **A** LOCATED **440** FEET FROM THE **N** LINE AND **990** FEET FROM

THE **E** LINE OF SEC. **3** TWP. **8S** RGE. **32E** AMEN.

11. County

Chaves

15. Date Spudded

2-2-79

16. Date T.D. Reached

2-8-79

17. Date Comp. (Ready to Prod.)

2-10-79

18. Elevations (D.F., R.N.B., N.I., C.R., etc.)

4478 Gr.

19. Elev. Casinghead

4478

20. Total Depth

4333

21. Plug Back T.D.

4332

22. Intervals Sampled, How Many

--

23. Intervals Drilled By

0-4333

Rotary Tools

0-4333

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4192 - 4302 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

G - N

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1725	12 1/4"	600 Sacks	0
4 1/2	9.5	4332	7 7/8"	200 Sacks	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4180	4180

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4192, 4202, 08, 20, 26, 34, 63, 66, 86, 90, 94, 4302	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4192-4302 6000 gal - 20% acid

33. PRODUCTION

Date First Production **2-10-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **2-10-79** Hours Tested **24** Choke Size **1/2"** Prod'n. For Test Period **88** Oil - Bbl. **70** Gas - MCF **0** Water - Bbl. **852**
Flow Tubing Press. **150** Casing Pressure **0** Calculated 24-Hour Rate **88** Oil - Bbl. **70** Gas - MCF **0** Water - Bbl. **24** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Dean Pate

35. List of Attachments

GN. Hole Deviation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **President** DATE **2-14-79**

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in the case of wells where six copies are required. See Table 11-10.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictared Cliffs _____	T. Penn. "D" _____
T. Yates 2396	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3476	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Pie 4038
T. Blinebry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 4192 to 4302 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	1725	1365	Red bed, Sd.,				
1725	3476	1750	Anhy Shale, Sd.				
3476	4333	857	Dolo Anhy,				