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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

I. Operator
El Ran, Inc.
Address
1603 Broadway Lubbock Texas 79401

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4/10/79
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roberts	Well No. 2	Pool Name, including Formation Chavero (SA) 6005	Kind of Lease State, Federal or Free Fee
Location Unit Letter A ; 440 Feet From The N Line and 990 Feet From The E Line of Section 3 Township 8S Range 32E , N.M.P.M., Chaves County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 731, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 3	Twp. 8S	Rge. 32E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Shut-in Resv. ☐	Partial Flow ☐
Date Spudded 2-2-79	Date Compl. Ready to Prod. 2-10-79		Total Depth 4333		P.B.T.D. 4332			
Elevations (DF, RKB, RT, GR, etc.) 4478 Gr.	Name of Producing Formation San Andres		Top Oil/Gas Pay 4192		Tubing Depth 4180			
Perforations 4192 - 4302					Depth Casing Shoe 4332			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		1725		600			
7 7/8"	4 1/2"		4332		200			
2 3/8"	2 3/8"							

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-10-79	Date of Test 2-10-79	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 150	Casing Pressure 0	Choke Size 1/2
Actual Prod. During Test 88	Oil - Bbls. 88	Water - Bbls. 0	Gas - MCF 70

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

President

(Title)

February 14, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the results
of a test run on the well in accordance with RULE 111.

All wells and tests must be filled out completely and the
allowable must be filed with the Commission.

Fill out only Sections I, II, III, and VI for change of owner,
well name or number, or transporter or other such change of conditions.