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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 6. Unit Agreement Name |
| 8. Term of Lease Name |
| 10. 2 Field and Pool, or Wildcat |
| Chaveroo (SA) |
| 11. County |

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE MAPS, LOCATION FOR PERMIT LIT. FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
El Ran, Inc.

2. Address of Operator
1603 Broadway, Lubbock, Texas 79401

3. Unit Letter **A** 440 FEET FROM THE **N** LINE AND 990 FEET FROM THE **E** LINE, SECTION **3** TOWNSHIP **8S** RANGE **32E** N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
4478 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PLUG OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

12. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" 24# Casing was set at 1725' and cemented with 600 sacks cement. 60 sacks circulated, after cement was hardened. 1200# pressure was applied, and pressure held. 4 1/2, 9 1/2# casing was set at 4332 and cemented with 200 sacks, 50-50 pas 2% gel.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.W. Lumb TITLE Agent DATE 2-12-79

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE FEB 14 1979

CONDITIONS OF APPROVAL, IF ANY: