Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dept ent

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.						AUTHORI TURAL G					
Openior Kerr-McGee Corporation							30-005-70660				
Address One Marienfeld Plac Reason(s) for Filing (Check proper box) New Well	e, Suit	te 200				net (Please expli	ŕ				
Recompletion	Oil Casinghea	d Gas	Dry G	. <u> </u>	Flag-Re Kerr-Mo	dfern Oi Gee Corp	1 Co. v	vas mero '30/89	ged into		
			Co.	, P.O.	Box 110	50, Midl	and, T	79702	•		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Included Southard 26 3 Tom-Tom (S								of Lease Fee Lease No.			
Location	10	200				,	0	·			
Unit Letter F 1980 Feet From The North Line and 1980 F-et From The W									County		
III. DESIGNATION OF TRAN	SPORTE			ID NATU		-	-			,,,,,,	
Name of Authorized Transporter of Oil or Condensate Lantern Petroleum Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 2281, Midland, TX 79702						
Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗀					Address (Give address to which approved copy of this form is to be					ini)	
	ce Dil Company Oxy NGL Anc						lsa, OK 74102				
If well produces oil or liquids, give location of tanks.	∪on. D	26	Twp. 7S	1 31F	Is gas actually connected?			en ? 11/70			
If this production is commingled with that IV. COMPLETION DATA	from any out		pool, gr	ve comming!							
Designate Type of Completion	• (X)	Oil Well		Cas Well	New Well	Workover	Despen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	العربي والدو	Ready to	Prod		Total Depth		1	P.B.T.D.	*		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					<u></u>		<u></u>	Depth Casing Shos			
	Ţ	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		DEPTH SET			SACKS CEM	ENT					
							<u> </u>				
V. TEST DATA AND REQUES OIL WELL Test must be after n					he soud to a		mahla far shi	doub b-	6 6 // 24 h		
						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ile.		Choke Size			
Actual Prod. During Test	Oil - Bbla.				Water - Bbis.			Gas- MCF			
GAS WELL					*	<u></u> _		*	···		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensess/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bert of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved AUG 8 1989 ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR						
Ivan D. Geddie Printed Name As of June 30, 1989 Date		105/27	Title	24	Title		PIS I KICI	JULENT			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 3 1 1989

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