

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
NAME OF WELL DATE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRODUCTION OFFICE		OIL GAS	
Operator Flag-Redfern Oil Company			
Address P.O. Box 11050 Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>		Change In Transporter of:	
Recompletion <input type="checkbox"/>		Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>		Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE			
Lease Name Southard 26		Well No. 3	
Pool Name, Including Formation Tom-Tom (San Andres)		Kind of Lease State, Federal or Fee Fee	
Lease No.		Location	
Unit Letter F; 1980 Feet From The North Line and 1980 Feet From The West			
Line of Section 26 Township 7-S Range 31-E, NMPM, Chaves County			
SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Tesoro Crude Oil Company		8700 Tesoro Drive, San Antonio, TX 78286	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Cities Service Company		P.O. Box 300, Tulsa, OK 74102	
Well produces oil or liquids, give location of tanks.		Unit Sec. Twp. Rge. Is gas actually connected? When	
D 26 7-S 31-E		yes November, 1979	
This production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)		Oil Well Gas Well New Well Workover Deepen Plug Back Some Res'v. Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Deviations (DF, RKB, RT, GR, etc.)		Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations		Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	
DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks		Date of Test Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure Casing Pressure Choke Size	
Actual Prod. During Test		Oil-Bbls. Water-Bbls. Gas-MCF	
GAS WELL			
Actual Prod. Test-MCF/D		Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUL - 6 1984, 19 BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE	
Production Clerk (Title) July 2, 1984 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply completed wells.	

RECEIVED

JUL 5 - 1984

D.C.P.
MOBBS OFFICE