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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

I. OPERATOR
 Operator Flag-Redfern Oil Company
 Address P. O. Box 23 Midland, Texas 79702

Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
 FLARED AFTER 5/9/79
 UNLESS AN EXCEPTION TO R-4070
 IS OBTAINED.**

If change of ownership give name
 and address of previous owner.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Southard "26"	Well No. 3	Pool Name, including Formation Tom-Tom (San Andres)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West Line of Section 26 Township 7-S Range 31-E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2297 Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 26
	Twp. 7	Rge. 31
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 2-18-79	Date Compl. Ready to Prod. 2-26-79		Total Depth 4100'		P.B.T.D. 4067'			
Elevations (DF, RAB, RT, GR, etc.) 4372 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 3961'		Tubing Depth 4006			
Perforations 3961 - 4031'					Depth Casing Shoe 4098'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1698'		800 sx			
7-7/8"	4-1/2"		4098'		250 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-9-79	Date of Test 3-14-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure 150	Choke Size -----
Actual Prod. During Test	Oil-Bble. 136	Water-Bble. 4	Gas-MCF 26

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John A. Lundy
 (Signature)
Engineer
 (Title)

3-15-79
 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 22 1979**, 19
 BY *James L. Lundy*
 TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filled for each pool in multiple completion wells.

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MAR 19 1979

**OIL CONSERVATION COMM.
ROBBA, N. M.**