

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20661
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal NM-17432
7. Lease Name or Unit Agreement Name Dalport Federal
8. Well No. 1
9. Pool name or Wildcat 12110 Chaves On Gas Area SE (Asso)
10. Elevation (Show whether DF, RRB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Anadarko Petroleum Corporation 000806
3. Address of Operator PO Drawer 130, Artesia, NM 88211-0130
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 20 Township 13S Range 31E NMPM Chaves County
10. Elevation (Show whether DF, RRB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: To correct reported C-111 Gas ☒  
Volumes

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS NOTICE PROVIDED AS PER JERRY SEXTON'S REQUEST  
Reported gas volumes (1990-1994) are hereby being corrected as requested  
on the attached "BLM record review". Appropriate adjustments will then  
be made between Anadarko & MMS (Mineral Management Service).

Future C-111's will report volumes differently (in accordance with  
Larry Bray's instructions).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry E. Buckles TITLE Area Supervisor DATE 10-28-94  
JERRY E. BUCKLES (505) 677-2411  
TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE NOV 1 1994 DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Roswell Resource Area

P.O. Box 1857

Roswell, New Mexico 88202



IN REPLY REFER TO:

3160 (06685)

CERTIFIED--RETURN RECEIPT REQUESTED  
P 369 821 231

R. E. Shirley  
Anadarko Petroleum Corporation  
P.O. Box 2497  
Midland, Texas 79702

OCT 21 1994

Dear Mr. Shirley:

A records review of six (6) leases in Chaves County, New Mexico, was performed by the Bureau of Land Management. During this review, it was noticed that the volumes of produced gas reported on the Monthly Report of Operations (Form 3160), did not match volumes from the Chart Integration Reports.

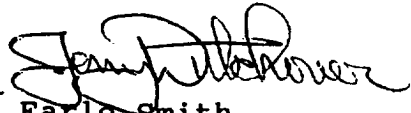
If you do not agree with the enclosed analysis of production volumes, please submit documentation that supports your position to us within twenty (20) business days. If documentation is not received within the 20-day period, or if we have not been notified of a State Director appeal, Minerals Management Service will be notified of the Bureau of Land Management's decision.

## REVIEW AND APPEAL RIGHTS

A person contesting the above decision shall request a State Director review. This request must be filed within 20 business days of receipt of this request with the State Director, Bureau of Land Management, New Mexico State Office, P.O. Box 27115, Santa Fe, New Mexico 87502-0115.

If you have any questions, please contact Larry Bray or Barbara Bills at (505) 624-1790.

Sincerely,

  
Earle Smith  
Chief, Lands and Minerals

Enclosure

## DALPORT FEDERAL

NM061P3584C413

MONTH	REPORTED MCF	CORRECTED MCF	DIFFERENCE
01/90	16,281	16,332	-51
02/90	14,616	14,255	+361
03/90	12,641	14,753	-2112
04/90	15,188	15,428	-240
05/90	14,733	15,616	<u>+883</u> - 883
06/90	14,504	14,715	-211
07/90	14,695	14,658	+37
08/90	14,612	14,624	-12
09/90	13,721	13,746	-25
10/90	13,215	13,260	-45
11/90	12,570	12,325	+245
12/90	11,592	11,259	+333
01/91	14,614	14,339	+275
02/91	6,139	6,191	-52
03/91	0	0	
04/91	15,373	<u>15,094</u> 15099	+279 + 274
05/91	17,716	17,599	+117
06/91	16,202	15,870	+332
07/91	15,697	15,635	+62
08/91	15,697	15,430	+267
09/91	15,505	<u>15,442</u>	+63
10/91	17,093	<u>13,677</u> 14130	+3416 + 2963
11/91	13,414	13,788	-374
12/91	8,864	13,485	-4621
01/92	9,376	15,019	-5643
02/92	5,823	10,047	-4224
03/92	8,422	11,019	-2597
04/92	11,134	12,339	-1205
05/92	5,317	7,880	-2563
06/92	14,081	11,814	+2267
07/92	10,822	11,945	-1123
08/92	9,071	11,112	-1141
09/92	15,820	17,446	-1626
10/92	14,981	18,005	-3024
11/92	14,462	17,172	-2710
12/92	13,042	15,609	-2567
01/93	12,347	14,757	-2410
02/93	12,992	15,573	-2581
03/93	14,192	16,992	-2800
04/93	13,527	16,080	-2553
05/93	13,524	16,157	-2633
06/93	12,705	15,210	-2505
07/93	12,560	15,092	-2532
08/93	12,163	14,518	-2355
09/93	11,020	13,194	-2174
10/93	12,366	14,391	-2025

11/93	12,368	13,600	-1232
12/93	11,786	12,574	-788
01/94	11,905	11,789	+116
02/94	9,200	9,475	-275
03/94	6,005	6,620	-615
04/94	4,033	5,714	-1681