STATE OF NEW MEXICO			Form C-104	
GY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Revised 10-1-78	
6111 1 M 10 UT 10 M	P. O. BOX	2088		
1AN1 A FE	SANTA FE, NEW	MEXICO 87501		
· il. 8	•	,		
REQUEST FOR ALLOWABLE				
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
ADRATION OFFICE				
permon				
Anadarko Production Company				
P. O. Drawer 130, Arte	sia, New Mexico 88210	Other (Please explain)		
(eoson(s) for filing (Check proper box)	Change in Transporter of:			
Accompletion	Oil Dry Gas	Q	$(1+\varepsilon_{1})_{ij} = (1+\varepsilon_{1})_{ij} + (1+\varepsilon_{2})_{ij} + (1+\varepsilon$	
Change in Ownership	Casinghead Gas Condens			
change of ownership give name				
nd address of previous owner				
ESCRIPTION OF WELL AND	Vell No. Pool Name, Including For	mation / Kind of Lease	Lease No. 1	
Lease Name	1 Southeast Chav		¢√₹¢/ NM -17432	
Dalport Federal		area asso		
Unit Letter M : _ 660	Feet From The South Line	and 660 Feet From 7	he West	
Line of Section 20 T	mahip 13S Range	31E , NMPM,	Chaves County :	
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)				
None - No fluids produ	ingheed Gas or Dry Gas	Address (Give address to which approv	ved copy of this form is to be sent)	
Cabot Pipeline Corpora	•	7120 I-40 West, Amaril	والمراجع المراجع	
if well produces oil or liquida,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	m 8-23-83	
ive location of tanks. No fluids produced ies				
this production is commingled with that from any other lease or pool, give commingling order number:				
Designate Type of Completic	on - (X) Oil Well Gas Well XX	New Well Workover Deepen	Plug Back 'Same Res'v.'Diff. Res'v.;	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-10-79	5-4-79	2706 KB	2691 KB	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Queen	Top Oil/Gas Pay 2542	2525'	
4054.3 GL Perforations 7-Rivers	2363,64,65,70; 2393=95;		Depth Casing Shoe	
Vater 1703 96 6 95 Queen: 2542-45, 2547-50 & 2551-54 2705 RB				
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE	8-5/8 ^H	355' КВ	250 sx circulated	
<u> </u>	4-1/2**	2705' КВ	350 sx	
	2-3/8"	2525 KB 2525 KB Packer		
able for this depth or be for full 24 hours)				
Jute First New Oil Run To Tanks	Date of Test	Producing Method (Fibm, Pamp, 202 to		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Cil-Bble.			
AS WELL	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	24 hour	0	N/A	
9-5-83 Cessing Method (pitor, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-18)	Choke Size 11/64 ⁶⁴	
Flowing	440# FTP (500#SITP)	DIL CONSERVA		
ERTIFICATE OF COMPLIAN	CE	SEP 8	1983	
APPROVED			, 19	
ivision have been complied with and that the information given over is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON		
			DISTRICT I SHOP VISOR	
The to be filed in compliance with MULE 1104.			compliance with MULE 1104. MA	
			wable for a newly drilled of deepenew	
(Signative)		well, this form must be accompanied by a territor of the form		
Area Supervisor		All sections of this form must be filled out completely for allow-		
•	er 6, 1983	able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	ute)	11	at be filed for each pool in multiply	
	constructed wells.			





