

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 17432
2. NAME OF OPERATOR Anadarko Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FS & WLS Sec. 20, T13S, R31E Chaves County, New Mexico	8. FARM OR LEASE NAME Dalport Federal
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4054.3 GL	10. FIELD AND POOL, OR WILDCAT Caprock Queen
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 20 - 13S - 31E
	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☒
(Other) Completion	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, installed BOP.
2. Ran Gamma Ray/Collar correlation log.
3. Perforated .34" diam. holes w/select fire gun - 1 shot each @ 1793-94-95, 2363-64-65-70, 2393-94-95, 2486-87-90-91-95.
4. Acidized perfs @ 1793-95 w/250 gals 15% NE acid; AR&P = 2 1/2 BPM @ 2100# - swab-tested; no hydrocarbon.
Acidized perfs @ 2363-70 w/500 gals 15% NE acid; AR&P = 4 BPM @ 1500# - swab-tested; no hydrocarbon, very slight oil show.
Acidized perfs @ 2393-95 w/250 gals 15% NE acid; AR&P = 2 BPM @ 1925# - swab-tested; no hydrocarbons.
Acidized perfs @ 2486-95 w/250 gals 15% NE acid; AR&P = 3 BPM @ 2050# - swab-tested; no hydrocarbons.
5. Hydrotested tubing in hole, spotted perforating acid above 2557' KB, set packer @ 2525', loaded backside of tubing with packer fluid. Perforated through tubing w/176# water cushion @ 4 SPF from 2542-45'KB, 2547-50'KB, 2551-54' KB with .21" diam holes - total = 39 holes - natural completion. Rigged down pulling unit.
6. Ran 4-point test; copy of results attached.

Wait on pipeline connection.

Note: Yates & 7-Rivers perfs are currently open to the wellbore above production packer but not contributing any production. This completion method was verbally approved by Jerry Sexton of Hobbs N. M. O. C. C.

18. I hereby certify that the foregoing is true and correct

SIGNED	Original Signed by Jerry E. Buckles	TITLE	Area Supervisor	DATE	May 10, 1979
(This space for Federal or State office use)					
APPROVED BY	<i>Joe D. Lara</i>	TITLE	ACTING DISTRICT ENGINEER	DATE	MAY 21 1979
CONDITIONS OF APPROVAL, IF ANY:					

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.