

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
		9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 13. STATE

Page 2

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

14. Set 755' of 4½, 11.6#, K-55, ST&C, 8rd. & 1955' of 4½, 10.5#, K-55, ST&C, 8rd. Casing @ 2705' KB.
NOTE: Joe Lara (USGS Artesis) had earlier approved our setting casing since we were approaching a Holiday Weekend. I visited his office Thursday April 12, 1979.
15. Halliburton cemented with 350 sxs class C 50/50 posmix w/6# salt/sx .3 of 1% CFR-2 & 2% gel. PD @ 10:50 PM 4/15/79.
16. Released rig @ 2:00 AM 4/16/79.

NOTE: Will file completion forms & logs very soon.

RECEIVED

APR 18 1979

18. I hereby certify that the foregoing is true and correct.

SIGNED <u>Joe Lara</u>	TITLE <u>Area Supervisor</u>	DATE <u>4-16-79</u>
(This space for Federal or State office use)		
APPROVED BY <u>Joe Lara</u>	TITLE <u>ACTING DISTRICT ENGINEER</u>	DATE <u>APR 18 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

RECEIVED

APR 23 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**

121 247 11