

NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Shut-in well
2. NAME OF OPERATOR
Flag-Redfern Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 11050 Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL and 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Test casing ☐

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5. LEASE
NM 13418
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Amoco Federal
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Tom-Tom (San Andres)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-T-7-S, R-31-E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR-4371'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached



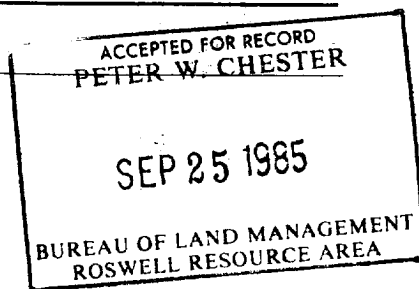
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly J. J. J. TITLE Engineer DATE 09-18-85

(This space for Federal or State office use)

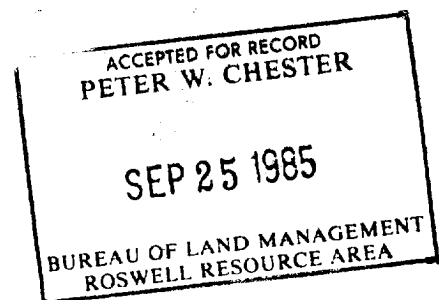
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED
SEP 30 1985
O.C.D.
HOBBS OFFICE

AMOCO FEDERAL NO. 5

- 9-05-85 MIRU Monument. Unload 2 3/8" tubing. PU Baker Model R Packer and TIH on 2 3/8" tubing to 3930'. Set packer and attempt to pressure test annulus. Failed. Reset packer at 3900'. Attempted to pressure annulus. Immediate circulation to tubing. Dropped standing valve. Tested tubing to 1000 psig. TOH with tubing and packer.
- 9-06-85 Ran new Baker Model R Packer. Set at 1038'. Pressure test annulus to 500 psig. TIH and set packer at 3784'. Pressure test annulus to 750 psig for 30 minutes. TOH and LD tubing and packer. RD unit.



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