and the second			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPER/TOR			
PROPATION OFFICE			

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
1.	PROPATION OFFICE Operator Flag-Redfern Oil Compa	ny				
	Address					
	P. O. Box 23 Midland Reason(s) for filing (Check proper box,	, Texas 79702	Othe GASINGHEAD	GAS MIST NO CO		
	New Well	Change in Transporter of:	FLARED AFTER	3 7/1/20		
	Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde		CEPTION TO R-4079,		
	If change of ownership give name and address of previous owner	THIS WELL HAS BEI	EN PLACED IN THE POOR			
ίΙ.	DESCRIPTION OF WELL AND	LEASE MOTHY THIS OFFICE	£.			
	Hahn Federal "A" 1 Tom-Tom (San Andres) R. 6169 State, Federal or Fee Federal NM 166					
,	Unit Letter H ; 198	80 Feet From The North Li	ne and 660 Feet From	The <u>East</u>		
	Line of Section 27 Tov	vnship 7-S Range	31-E , NMPM, Chay	res County		
iI.	DESIGNATION OF TRANSPORT	TEB OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of CII	or Condensate	Address (Give address to which appro			
	Basin, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	P. O. Box 2297 Midlar Address (Give address to which appro			
	None			ved copy of this form is to be semi		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 27 7-S 31-E	Is gas actually connected? Wh	en		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
٧.	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	3-22-79 Elevations (DF, RKB, RT, GR, etc.)	4-17-79 Name of Producing Formation	4100 Top 0:1/Gas Pay	4085 Tubing Depth		
	4368' GL	San Andres	3940'	3850'		
	Ferforations 3940 - 4007'			Depth Casing Shoe		
	101 5 6175	T	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE 8-5/8"	1590'	SACKS CEMENT		
	7-7/8''	4-1/2"	4100'	500 sx. 250 sx.		
		2-3/8"	3850'			
	TEST DATA AND REQUEST FO		ofter recovery of total volume of load oil	and must be equal to or exceed top allow-		
i	Oll, WEIL able for this depth or be for full 24 hours) Date First New Oll Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	4-1-79	4-17-79	Pump			
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
	24 Actual Prod. During Teet	OII-Bble.	Water-Pble.	Gas • MCF		
		21	5	8		
	CACACAC					
[GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	leeting Met≻od (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
J. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
1	I hereby certify that the rules and re Commission have been complied w	gulations of the Oil Conservation of the information of the information of the conservation of the conserv	APPROVED MAY 21 19			
above in true and complete to the best of my knowledge and belief,		BY Pley Station				
		TITLE SUPERVISOR DISTRICT !				
		This form is to be filed in compliance with RULE 1104.				
	Sepos (t) Freque		If this is a request for allow	If this is a request for allowable for a newly drilled or despensel		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			
	Engineer		All sections of this form must be filled out completely for allow-			
	(Fitle) 5-18-79		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.			
(Date)		Well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply