Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Sania Fe, New Mexico 8/504-208

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Kerr-McGee Corporation 30-005-20665 Address One Marienfeld Place, Suite 200, Midland, TX 79701 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Flag-Redfern Oil Co. was merged into Recompletion Oil Dry Gas Kerr-McGee Corp. on 6/30/89 $\overline{\mathbf{X}}$ Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Flag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Kind of Lease (Fed) State, Federal or Fee Lease Name Weil No. Pool Name, Including Formation Lease No. Hahn Federal Tom-Tom (San Andres) 15677 Location 660 Feet From The South Line and 660 _ Feet From The __East 27 7S 31E Range NMPM. Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate × Lantern Petroleum Company Box 2281 0. Midland, TX 79702 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas \mathbf{x} Cities Service 041 Company OX NGL. P. O. Box 300. <u>Tulsa, OK 74102</u> If well produces oil or liquids, Unit Twp. is gas actually connected? Sec. When? 1 27 31E ΙN 1 7S Yes 11/79 If this production is commungled with that from any other lease or pool, give con ningling order number. IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Designate Type of Completion - (X)Date Soudded Date Compt. Ready to Prud. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Too Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and m be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbis. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

I van D. Geddie Mgr., Cons. & Unit.

Printed Name

As of June 30, 1989

405/270-2124

Date

OIL CONSERVATION DIVISION

Date Approved _______ & 1989 ORIGINAL SIGNED BY JERRY SEXTON

By _____ DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 3 1 1989

HOBBE OFFE