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DISTRIBUTE		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	011.	
	G A S	
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PROPATION OF		

ı.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROPATION OFFICE Flag-Redfern Oil Company Address NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes Old G-104 and C-1 Effective 1-1-65								
	P. O. Box 23 - Midl Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in	Change in Transporter of:			HI UNLESS AN EXCEPTION TO R-4079			
	If change of ownership give name and address of previous owner	·							
11.	DESCRIPTION OF WELL AND I	Zell No. Pool Name, Including Formation					Kind of Lease		Leane No.
	Hahn Federal 6 Tom-Tom (San A			Andres) State, Federal			cr Fee Federal	USA-NM 15677	
	Unit Letter P : 660' Feet From The South Line and 660' Feet From The East								
	Line of Section 27 Tow	mship 7-S		Range 31	<u>-E</u>	, NMPA	4, Chaves	3	County
iI.	DESIGNATION OF TRANSPORT		AND NA		,	Give address	to which appro-	ed copy of this form is t	o he sent!
	Basin, Inc. Name of Authorized Transporter of Cas				P. O. Box 2297 - Midla Address (Give address to which approv			ind. Texas 79702	
	None If well produces oil or liquids,	Unit Sec.	_	P.ge.	ls gas act	ually connect	ed? Whe	'n	
	give locution of tanks. If this production is commingled wit	N 2			give comm	No ingling orde	r number:		
V.	Designate Type of Complete	- (Y)	oti Well	Gas Well	New Well	Workover	Deepen	Plug Back Same Res	'v. Diff. Res'v.
	Designate Type of Completio	n - (A)	X leady to Pro	l L	X Total Dep	th	<u> </u>	P.B.T.D.	
	2-26-79	3-6-79			4100			4077	
	4365 GR	evations (DF, RAB, RT, GR, etc.) Name of Producing Formation 4365 GR San Andres			Top Oil/Gas Pay 3943			Tubing Depth 3806	
	Perforations 3943 - 4018							Depth Casing Shoe 4100	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE					ING RECOR		SACKS CEM	FNT
	12-1/4" 8-5/8"			3 312 4		1670		800 sx	
	7-7/8"	4-1/2"			4100		250 sx		
v.	TEST DATA AND REQUEST FO	R ALLOWA	BLE (Te	st must be af	ter recover	y of total volu	me of load oil a	i ind must be equal to or e	xceed top allow
ĺ	OII. WFI I able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							i, etc.)	
	3-13-79 Length of Test	3 11 / 2			Flowing Casing Pressure		Choke Size		
	24		95		Casing ? .	410)	13/64	
	Actual Prod. During Test	Oil-Bbls.	115		Water - Bb	·•.)	Gas-MCF 24	
r	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	t	•	Bble. Con	densate/MMC	F	Gravity of Condensate	
	Teating Method (pitot, back pr.)	Tubing Pressu	r• (Bhut-1	n)	Cosing Pr	essure (Shut	-in)	Choke Size	-
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION COMMISSION APPROVED MAR 19 1979					
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					TYLE SUPERVISOR DISTRICE				
John H. Lenging				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation					
•	Engineer (Title) 3-16-79				All sections of this form must be filled out completely for allow able on new and recompleted wells.				
(Unite)					Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Perms C-104 must be filed for each pool in multiply consolited wells.				

RECEIVED

MAR 1 9 1979
OIL CONSERVATION COMM.
HOBBS. N. M.