

Form 3160-4
(November 1983)
(formerly 9-330)

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

BOBBS, NEW MEXICO, 88240

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		Oil ☐	Gas ☒	Dry ☐	Other _____		
b. TYPE OF COMPLETION:		New Well ☐	Work Over ☐	Deepen ☐	Plug Back ☐	Diff. Remedy ☐	Other <u>Re-Entry</u>
2. NAME OF OPERATOR Paloma Resources, Inc.							
3. ADDRESS OF OPERATOR Box 1814 Roswell, NM 88202-1814							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 990' FNL At top prod. interval reported below At total depth Same							
14. PERMIT NO.				DATE ISSUED 7-30-96			
15. DATE SPUDDED 10-16-96				16. DATE T.D. REACHED 10-23-96		17. DATE COMPL. (Ready to prod.) 10-27-96	
18. ELEVATION (OF RND. RT. OS, ETC.)* 4015' GL				19. ELEV. CASINGHEAD 4015'			
20. TOTAL DEPTH, MD & TVD 10,000		21. PLUG. BACK T.D., MD & TVD 9523'		22. IF MULTIPLE COMPL. HOW MANY* 1		23. INTERVALS DRILLED BY 0-10,000	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow---- 9241-9343						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLES SIZE	
16"		65#		40'		20"	
9 5/8"		36#		1516'		12 1/4"	
5 1/2"		17#		10000"		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		BACKS SET (MD)			
2 3/8"		9136'		9136'			
31. PERFORATION RECORD (Interval, size and number)							
Morrow 9241'--9343' .38" 16 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
AMOUNT AND KIND OF MATERIAL USED None							
33. BUREAU PRODUCTION							
DATE FIRST PRODUCTION 11-8-96		PRODUCTION METHOD (Flowing, pumping, etc.) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-8-96		HOURS TESTED 24		CHOKER SIZE 24/64		PROD'N. FOR TEST PERIOD 2	
FLOW. TUBING PRESS. 400		CASING PRESSURE Pkr		CALCULATED 24-HOUR RATE 2		OIL—BBL. 1404	
						GAS—MCF. 0	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 51	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold--Shoreham Pipeline Company							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

TITLE Agent

DATE 11-10-96

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
MORROW	9241	9343	Sand	
				Yates
				San Andres
				Yeso
				Abo
				Wolfcamp
				Canyon
				Atoka
				Mississippi
				1400
				2640
				4010
				6338
				7168
				8320
				9205
				9575
				MEAS. DEPTH
				TRUE VERT. DEPTH

