

6). Types and characteristics of the proposed mud system:

The cement plugs from surface to 9000' will be drilled out using fresh water. 2% KCL water will be used below 9000'.

7). Auxiliary Well Control and Monitoring Equipment:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connection will be on the rig floor at all times.

(C) The drilling fluids systems will be visually monitored at all times.

8). Testing, Logging and Coring Program:

Drill stem tests:	none
Logging:	possible CBL
Coring:	none

9). Abnormal conditions, Pressures, temperatures & potential Hazards:

No abnormal pressures or temperatures are anticipated. The proposed mud program will be modified to control excess pressure if abnormal pressures are encountered. The estimated bottom hole temperature (BHT) at TD is 161 F and estimated bottom hole pressure (BHP) is 3887#. No hydrogen sulfide or other hazardous gases are known to exist outside the San Andres.

10). Anticipated starting date: ASAP

Anticipated work time is 2 weeks duration for drilling and completion.

