MORGAN FEDERAL #1 P & A PROCEDURE June 12, 1979

- 7. Pull tubing out of hole. Run in hole with a 4-way squeeze cementing perforating gun and perforate at 1600' with 4 shots. Pull perforating gun out of hole.
- 8. Run in hole with tubing to 1500'. Close BOP's. Insure that 5¹/₂" annulus is filled with mud-laden fluid (25 sx/100 bbl.) by pumping the mud through perforations at 1600' and circulating to surface (this will also check injectivity).
- 9. Keep BOP's closed and spot a minimum of 75 sacks of design (2) cement from 1600' to 1400'. Open BOP's and POH.
- 10. POH. ND BOPs. Spot 20' of cement at surface (inside & outside 5¹/₂" casing).
- 11. Weld on cover plate. Install needle valve.
- 12. Move rig off.
- 13. Set a steel marker (4" in diameter and 10' long) in concrete, which extends 4' above ground level. Weld, stamp, or engrave into the metal of the marker the well name, well number and well location (footage calls, section, township and range).

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