

- 4-15-79 Drilled to 10,000' T.D. Ran 248 joints, 9,982' 17# 5½" casing, L-80 & K-55 STC set @ 10,000' cemented with 1600 sx Class H 12% gel 3/10% CFR2, 2/10% H24 tailed w/340 sx Class H w/5# KCL per sack, 3/10% CFR2, 15.8 ppg. Bumped plug 4 PM 4-15-79.
- 4-16-79 Ran temperature survey. Found spotty cement @ 2000'. Good cement top at 2600'.
- 4-19-79 MI WSU. Tagged cement @ 9,921'. Ran logs.
- 4-20-79 Spotted 250 gals acid. McCullough perfed 20 holes 9,725-9,733, 9,760-9,764 and 9,800-9,858.
- 4-24-79 Acidized w/4500 gals 15% HCL containing 23 gal A200 Inhibitor 23 gal 41 L Stabilizer, 9 gal F85 Silt Suspender, 18# Friction Reducer, 41 balls 1.1 Spec. Grav. Ball sealers, 1 ball sealer after 500 gal. acid, 1 ball each 100 gal thereafter. Formation broke @ 6800 psi. Displaced acid with 2585 gal 2% KCL water with 45# J-347 friction reducer. Final treating pr. 4400 psi. Ang pr 4500 psi. Inst. SI pr 3000#, 5 min SI 2875 psi. After 10 min 2850 psi. Flowed to test tank 20 bbls. and died. Testing .
- 4-25-79 Swbg.