	\	T OF THE IN	h)		5. LEASE DESIGNATION AND SERIAL N	
	GEOLO	GICAL SURVEY			NM 8947	
REPLICATION	N FOR PERMIT	FOID RILL, D	HEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
b. TYPE OF WOOD		PEBINO		ск 🗆	7. UNIT AGREEMENT NAME	
OIL WELL NAME OF OPERATOR	TAL XX OTHER	U.S. GEOLUGICAL	STRUEY DE MULTI	PLE [8. FARM OR LEASE NAME	
LEW DATION	ENT CORPORATION	ARTESIA, NEW	MEXICO		PEDCO FEDERAL 9. WELL NO.	
. ADDRESS OF OPERATOR	2211 GOLG CLG11101		RECEIVE	: D	1	
B Candelaria	NE, Albuquerque	,New Mexico	87112		10. FIELD AND POOL, OR WILDCAT	
 LOCATION OF WELL (Report location clearly a At surface 		e, New Mexico 87112 ad in accordance with any State Feb 15 1979			Undesignated Queen /	
LET, 1300, L	NL,	G. C. C.			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 27, T12S, R30E	
At proposed prod. zor						
4. DISTANC IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE ARTESIA, OFFICE		12. COUNTY OR PARISH 13. STATE	
les SW from C	aprock, New Mex				Chaves New Mer	
5. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE 1	T	1	6. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	
(Also to nearest dr)	g. unit line, if any)	660'	320 360		-160 3 ZU	
S. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	İ	9. PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
	ether DF, RT, GR, etc.)	None	2400'		cable & rotary 22. APPROX. DATE WORK WILL STAR	
G.L.					2/25/79	
3.		PROPOSED CASING	AND CEMENTING PROGR	AM	1 4/43/19	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	OLI PREMA OR CONTAIN	
SIZE OF HOLE	81ZE OF CASING	CONDUCTOR		5 37	QUANTITY OF CEMENT	
28'' 17-1/2''	20''	conductor 48#	500'	5 yr	ds. concrete	
28" 17-1/2" 7-7/8" Set 13-3/8" ca	20" 13-3/8" 4-1/2" asing at approx	conductor 48# 9.5# imately 500'	40' 500' 2400'	700 110	ds. concrete c.f. 0 c.f. rface: WOC 8 hrs. Tost	
28" 17-1/2" 7-7/8" Set 13-3/8" ca BOP and surface approximately base of surface See attached and complete by jee is indicated. See attached as	20" 13-3/8" 4-1/2" asing at approx ce casing to 50 2400'; set and ce casing. mud program. et perforating A dual BOP wi	conductor 48# 9.5# imately 500' 0# for 30 min cement 4-1/2 indicated pay 11 be used. 1ti-point dri	40' 500' 2400' circulate cement before drilling current reasing, bring t reasing, bring t	to surge out.	ds. concrete c.f. 0 c.f. prince; WOC 8 hrs. Test Drill 7-7/8" hole to cement at least back to	
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28" 17-1/2" 7-7/8" Set 13-3/8" ca BOP and surface approximately base of surface See attached in Complete by je is indicated. See attached in (Gas reserves ABOVE SPACE DESCRIBE THE PROPOSAL IS TO EVENTED PROGRAM. If ADI	20" 13-3/8" 4-1/2" asing at approx ce casing to 50 2400'; set and ce casing. mud program. et perforating A dual BOP wi supplemental mu from this leas	conductor 48# 9.5# imately 500' 0# for 30 min cement 4-1/2 indicated pay 11 be used. 1ti-point dri e are not decomposed is to deepen	40' 500' 2400' circulate cement before drilling casing, bring t intervals and act illing plan; mud p dicated).	to surgent production of the control	ds. concrete c.f. 0 c.f. rface; WOC 8 hrs. Test Drill 7-7/8" hole to cement at least back to g or fracturing, as nee , Exhibit "D".	
28" 17-1/2" 7-7/8" Set 13-3/8" ca BOP and surface approximately base of surface See attached in Complete by je is indicated. See attached in Gas reserves ABOVE SPACE DESCRIBE The proposal is to seventer program. If any SIGNED Char	20" 13-3/8" 4-1/2" asing at approx ce casing to 50 2400'; set and ce casing. mud program. et perforating A dual BOP wi supplemental mu from this leas	conductor 48# 9.5# imately 500' 0# for 30 min cement 4-1/2 indicated pay 11 be used. 1ti-point dri e are not decomposed is to deepen	40' 500' 2400' circulate cement before drilling current and act intervals and act illing plan; mud p	to surgent production of the control	ds. concrete c.f. 0 c.f. prince; WOC 8 hrs. Test Drill 7-7/8" hole to cement at least back to	

*See Instructions On Reverse Side

Dee Attachent

Con ail of natice 3/86

Telecan W/ Mr. Loyd Wayne on 2-23-79.

Pedoo does not plan to drill this well

& will let APD approval expire.

Ray

Leve exposed 2-28 77

Mar 1 1986

- NM-8947

(^P)) P	etroleum Inform	ation.	•		A Survey Commence		
COUNTY	CHAVES	HHD	Undesignate	ed	51ATE NM	ed Reproduction Prohibited	
PPR	PETROLEUM D	EVELOPMENT	CORP.			5-20670	
NO.	1 HASE Pe	dco Federa	1		MAP	···	
	Sec 27, T12				CO-ORD		
	1980' FKL,	1980' FEL	3-2-2 NM				
	26 1/2 mi N	E/Dexter		SPD 3-5-79			
(Sc.			WELL CLASS	: INITD (1		L & 9	
			FORMATION	DATUM	FORMATION	DATUM	
			10		CH14		
Ž.	ADANDONED LO	CATION					

CONIR OPESELEV 3950 GL PD 2400 RT

F.R. 8-21-78
(Mississippian)
2-26-79
AMEND PD: Formerly reported as 10,000' RT
3-5-79
Abandoned Location
3-10-79
COMPLETION ISSUED

3-2-2 NM IC 30-005-70072-78

MAR COCOLLICE

> A