

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR SUNDANCE OIL COMPANY						5. FARM OR LEASE NAME Oakason "B" Federal	
3. ADDRESS OF OPERATOR Suite 510, 1776 Lincoln Street, Denver, CO 80203						9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 660' FWL, Unit D At top prod. interval reported below At total depth Same						10. FIELD AND POOL, OR WILDCAT Tom Tom, San Andres	
14. PERMIT NO.						DATE ISSUED 2/16/79	
15. DATE SPUDDED 4/19/79		16. DATE T.D. REACHED 4/26/79		17. DATE COMPL. (Ready to prod.) 5/10/79		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4288' GL	
20. TOTAL DEPTH, MD & TVD 3997'		21. PLUG, BACK T.D., MD & TVD 3957'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3804-3859', P-2 zone of San Andres Formation						19. ELEV. CASINGHEAD Same	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger SNP						25. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24		1377		12 1/4"	
4 1/2"		10.5		3997		7 7/8"	
29. N/A LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		3785'		N/A			
31. PERFORATION RECORD (Interval, size and number)							
3804-07 w/2 spf							
3814-16 w/2 spf							
3834-46 w/2 spf							
3851-59 w/2 spf							
Total of 50 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3804-59'				5000 gal. 20%NE, 100 ball sealers			
33. PRODUCTION							
DATE FIRST PRODUCTION 5/7/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/10/79		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
N/A		N/A				210	
						46	
						2	
						219:1	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Casinghead gas sold to Cities Service Company							
TEST WITNESSED BY Jim Akin							
35. LIST OF ATTACHMENTS Logs will be forwarded by Schlumberger.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Richard O. Dimit		TITLE Vice President, Production				DATE 5/14/79	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's were run.	Rustler	1361	Same
				Salado	1414	Same
				Yates	1878	Same
				San Andres	3021	Same
				Pi Marker	3559	Same
				P-1	3714	Same
				P-2	3798	Same
				P-3	3904	Same

RECEIVED

MAY 21 1979

D.C.C.
ARTESIA, OFFICE