

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20672
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chaveroo San Andres Unit Roberts Lease <i>Tr. 6</i>
8. Well No. #3
9. Pool name or Wildcat <i>Chaveroo</i> San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4481 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator El Ran, Inc.
3. Address of Operator P.O. Box 911, Lubbock, Texas 79408
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>east</u> Line Section <u>3</u> Township <u>8 south</u> Range <u>32 east</u> NMPM <u>Chaves</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4481 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Converted to Injection Well *R 7044A* ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay McCain TITLE Production Analyst DATE 1/12/89
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 16 1989

CONDITIONS OF APPROVAL, IF ANY:

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JAN 13 1989

OC2
HOBBS OFFICE

WORKOVER REPORT

Chaveroo SA at Tr. 6

<u>Chaveroo Field</u>	<u>Perfs</u>	<u>Roberts #3</u>
Chaves Co., N.M.	4187'-4232'	3 5/8 @ 1701'
TD: 4326'	4261'-4286'	4 1/2 @ 4325'
PBTD: 4321'		2 3/8 @ 4150'

10/24/88 RU Robco Well Service. Run 3 7/8" gauge ring to TD. Run 2 3/8" coated seating nipple with changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 3 jts of 2 3/8" Salta lined tbg, 2 3/8" x 4 1/2" Guibertson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 133 jts of 2 3/8" 4.7#, J-55 Salta lined tbg. Pump 7 bbls treated fluid. Set ER VI pkr at 4150'. Pump 35 bbls treated fluid down backside and pressure test csg to 560 psi. Held O.K. for 30 mins. RU on tbg and pump 13 bbls fresh wtr dwn tbg. Standing valve sat in seating nipples and pressure test tbg to 660 psi to set hydraulic pkr. Pkr set at 4244.50'. RIH w/ fishing tool to retrieve standing valve and 5 5/8" rods on sandline. Could not get past 1000'. Pull tool, rods, and sandline. Ran fishing tool, 5-5/8" rods, 8-3/4" rods, and sandline. Worked 2 hrs to get tool and rods dwn to standing valve. Grabbed hold of standing valve and tbg went on vacuum. Pulled tools and sandline. Sandline parted at the rope socket. Recovered all of sand line. Fish consists of standing valve, 5-5/8" rods, 8-3/4" rods, and jars. RU on tbg and pumped 18 bbls fresh wtr and tested tbg to 2600 psi to shear hydraulic pkr. SDFN.

10-25-88 Pulled 2 3/8" Salta tbg and Guiberson pkrs. Recovered all of fish which consisted of standing valve, 5-5/8" rods, 8-3/4" rods and jars. Changed out 6 jts of 2 3/8" Salta tbg and Guiberson pkrs. Ran 2 3/8" pump out plug, 2 3/8" seating nipple with changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 3 jts of 2 3/8" Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 133 jts of 2 3/8", 4.7#, J-55 Salta lined tbg. Set ER-VI pkr at 4150'. Pumped 38 bbls of treated pkr fluid dwn backside to 500 psi. Held for 30 mins. RU on tbg and pumped 12 bbls of fresh wtr. Pressure test tbg to 1000 psi to shear out the pump out plug. Pumped out plug. Pumped 8000 gals 20% NEFE Hcl acid dwn tbg at 3 BPM. Min TP: 80 psi, Max TP: 430 psi, ISIP: 0 psi. Hooked up injection wellhead assembly. RD service unit. WELL WAS CONVERTED FROM PRODUCER TO INJECTOR. FINAL REPORT. Began injecting 1/9/89.

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JAN 13 1989

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator El Ran, Inc.

Address P.O. Box 911, Lubbock, Texas 79408

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas	Other (Please explain) <u>Changing Lease name from Roberts per R-7044-A</u>
<input type="checkbox"/> Recompletion		<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership				

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Chaveroo San Andres Unit Tract 6</u>	Well No. <u>#3</u>	Pool Name, including Formation <u>Chaveroo San Andres</u>	Kind of Lease <u>State, Federal or Fee</u>	Fee _____	Lease No. _____
Location					
Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>north</u> Line and <u>990</u> Feet From The <u>east</u>					
Line of Section <u>3</u> Township <u>8 south</u> Range <u>32 East</u> , NMPM, <u>Chaves</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>9C1 Adams Building; Bartlesville, OK 74004</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Oxy Cities Services</u>	<u>Box 300, Tulsa, Oklahoma 74102</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>P</u> Sec. <u>34</u> Twp. <u>7S</u> Rge. <u>32E</u>	<u>Yes</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kay McCain
(Signature)
Kay McCain Production Analyst
(Title)
10-12-88
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OCT 14 1988

CCD
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