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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roberts	Well No. Pool Name, including Formation 3 Chaveroo (SA) R-6005	Kind of Lease State, Federal or Fee Fee	Lease No.
Location			
Unit Letter H	990	Feet From The E Line and 1650	Feet From The N
Line of Section 3	Township 8-S	Range 32-E	NMPL, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 3
	Twp. 8-S	Rge. 32-E
	Is gas actually connected? Yes When 3-27-79	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim Res'n. ☐	Chf. Re-ent ☐
Date Spudded 4-27-79	Date Compl. Ready to Prod. 5-7-79		Total Depth 4326		P.B.T.D. 4321			
Elevations (DF, RKB, RT, GR, etc.) 4481 Gr.	Name of Producing Formation San Andres		Top Oil/Gas Pay 4187		Tubing Depth 4201			
Perforations 4187 - 4286			Depth Casing Shoe 4325					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8 23#	170'	550 Scks.
7 7/8	4 1/2 10.5#	4325	175

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-7-79	Date of Test 5-7-79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 325	Casing Pressure Packer	Choke Size 1/2
Actual Prod. During Test 83 BO	Oil-Bbls. 83	Water-Bbls. 0	GAS-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

May 9, 1979

OIL CONSERVATION COMMISSION

APPROVED

MAY 11 1979

BY

SUPERVISOR DISTRICT 1

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be considered complete.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.

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MAY 10 1979

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED