

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 3754	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MWJ Producing Company		8. Farm or Lease Name State 32
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7S RANGE 31E NMPM.		10. Field and Pool, or Wildcat Tom Tom (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4276.8 Gr.		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Acidize and Perf. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI RU PU. Pulled rods and pump. Pulled 20 jts. tbg. Shut down over night. Pulled 101 jts. tbg. Standard Seating Nipple, Perf Sub and Mud Anchor Joint W/BP. RU CRC Company and perf'd. as follows: 3764-3770; 3797-81; 3784-88; 3790-93; 3818-20; 3822-24; 3828-30. W/ 2 SPF. Rig CRC Co. down. Ran baker R-2 packer, Std. Seating Nipple, 117 jts. tbg. Set packer at 3750' W/14,000 lbs. Flanged up. Rig up RunCo. and loaded casing W/fresh water and pressured to 1,000 psi. Acidized new perf's. W/4,000 gallons 20% HCL acid plus 1,000 gallons 15% HCL acid and 50 7/8" ball sealers at 4 BPM at 2200 psi. Flushed W/17 bbls. fresh water. ISIP 2200 psi. 5 min. 2200 psi. Flowed to pit for 2 hours. Swabbed and flowed to tank 1 hour. Est. rec. 60 bbls. fluid. Left open on 32/64" choke. Checked fluid level next day at 1400'. Swabbed 2 hours. Rec. 28 bbls. fluid, 30% oil and 70% water. Fluid scattered from surface to TD. Released packer and pulled tubing. Laid down packer. Re-ran production string. No change in tubing string. Ran repaired pump and rods. Rigged down, moved off and left well pumping. Job complete 9/28/79. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Agent DATE 10/2/79

APPROVED BY John Runyan TITLE _____ DATE OCT - 4 1979
CONDITIONS OF APPROVAL, IF ANY _____