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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3754	

1a. TYPE OF WELL		DIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State-32	
2. Name of Operator MWJ Producing Company				9. Well No. 2	
3. Address of Operator 1804 First National Bank Bldg., Midland, Texas 79701				10. Field and Pool, or Wildcat Tom Tom (San Andres)	
4. Location of Well				12. County Chaves	
UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>7S</u> RGE. <u>31E</u> NMPM					
15. Date Spudded 3/14/79	16. Date T.D. Reached 3/22/79	17. Date Compl. (Ready to Prod.) 7/23/79	18. Elevations (DF, RKB, RT, GR, etc.) 4276.8' Gr.	19. Elev. Casinghead	
20. Total Depth 4000'	21. Plug Back T.D. 3935'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools 0 to TD	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3860' - 3890' - San Andres				27. Was Well Cored No	
26. Type Electric and Other Logs Run Compensated Neutron					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1385'	12 1/4"	700 sacks	None
4 1/2"	9.5#	3993'	7 7/8"	325 sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) 3860-3890' (8 - 1/2" holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3860 - 3890			1500 Gallons 15% HCL		
33. PRODUCTION					
Date First Production 7/23/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 12'			Well Status (Prod. or Shut-in) Producing
Date of Test 7/23/79	Hours Tested 24	Choke Size	Prod'n. For Test Period Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 12
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 12	Oil Gravity - API (Corr.) 23.7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM					Test Witnessed By J. C. Moore
35. List of Attachments Deviation Survey, CN Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>D. R. Mea</u>		TITLE <u>Agent</u>		DATE <u>7/24/79</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1385'	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	1845'	T. Miss	
T. 7 Rivers	1950'	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3,000'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 3860-3890 to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3860	3890	30'	San Andres				

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JUL 25 1973

O.C.D. HOBBS OFFICE