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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K - 3754

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ Producing Company	8. Farm or Lease Name State 32
3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East 32 TOWNSHIP 7-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Tom Tom (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4276.8	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Log, Perf. Acidize and Test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested 4 1/2" casing to 4,000 psi. Held Ok. Ran Compensated Neutron Log from 3944' to 3,000'. Pulled out of hole and spotted 250 gallons 15% HCL Acid and perf'd. as follows: 3860, 62,64,66,84,86,88 and 90' (8 - 1/2" holes over all). Set packer at 3782' and acidized perfs. W/1250 gal. 15% HCL acid. Flushed with 17 bbls. fresh water. Flowed and swabbed well to pit for 4 hours. Swabbed to tank 1 hour. Recovered 12 BW and 6 BO in one hour. Now testing well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. B. Meach TITLE Agent DATE 4/11/79

APPROVED BY Edg. Glenn TITLE Agent DATE APR 13 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1979

OIL CONSERVATION COMM.
ROBBS, N. M.