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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3754

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator MWJ Producing Company 3. Address of Operator 1804 First National Bank Building, Midland, Texas 79701 4. Location of Well UNIT LETTER J 1650' FEET FROM THE South LINE AND 1650' FEET FROM THE East LINE, SECTION 32 TOWNSHIP 7-S RANGE 31-E N.M.P.M.	7. Unit Agreement Name 8. Firm or Lease Name State-32 9. Well No. 1 10. Field and Pool, or Wildcat Tom Tom (San Andres) 15. Elevation (Show whether DF, RT, GR, etc.) 4276.8 12. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up rotary tools. Spudded 12 1/2" hole at 11:45 AM 3/14/79. Drilled to 1386'. Pulled out of hole and ran 34 jts. 8 5/8" 24# K-55 Casing. Set at 1386' and cemented with 500 sacks Halliburton-Lite W/1/4# Flocele and 8# Salt per sack. Followed with 200 sacks Class "C" 2% CaCl. Plug down at 6:45 PM 3/15/79. Circulated 60 sacks. WOC-18 hrs. Tested Casing to 1200 psi. Held ok. Reduced Hole size to 7 7/8" and resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. R. Meek TITLE Agent DATE 3/16/79

APPROVED BY Jerry Sexton TITLE Agent DATE MAR 19 1979
CONDITIONS OF APPROVAL, IF ANY None

RECEIVED

MAR 19 1979

OL. 6-11-79
12:33 P.M.