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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
Flag-Redfern Oil Company
Address
P. O. Box 23 Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/1/79
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Southard "26" Well No. 4 Pool Name, including Formation Tom-Tom (San Andres) Kind of Lease State, Federal or Fee Fee
Location
Unit Letter C 660 Feet From The North Line and 1980 Feet From The West
Line of Section 26 Township 7-S Range 31-E NMDM Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Basin, Inc. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2297 Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit D Sec. 26 Twp. 7-S Rge. 31-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Some Res'v. Diff. Res'v.
Date Spudded 5-14-79 Date Compl. Ready to Prod. 5-25-79 Total Depth 4100' P.B.T.D. 4087'
Elevations (DF, RKB, RT, GR, etc.) 4372' GR Name of Producing Formation San Andres Top Oil/Gas Pay 3497' 3947' Tubing Depth 4042'
Perforations 3947 - 4021' Depth Casing Shoe 4098'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/2" 8-5/8" 1665' 750
7-7/8" 4-1/2" 4098' 250
2-3/8" 4042'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 5-25-79 Date of Test 6-12-79 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 13 Water-Bbls. 19 Gas-MCF 10

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
[Signature]
Engineer
6-14-79
OIL CONSERVATION COMMISSION
APPROVED JUN 16 1979
BY Orig. Signed by Les Clements
TITLE Oil & Gas Insp.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the casing tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

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JUN 18 1979

OIL CONSERVATION COMMISSION
MOORE, N. M.