

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110	
LE		AND		Effective 1-1-65	
S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
HEAD OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
REGISTRATION OFFICE					
Operator					
Flag-Redfern Oil Company					
Address					
P.O. Box 11050 Midland, Texas 79702					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:			
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>
Change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name	Well No.	Pool Name, Including Formation		Kind of Lease	Lease No.
Southard "A"	1	Tom-Tom (San Andres)		State, Federal or Fee Fee	
Location					
Unit Letter	G	1980	Feet From The North	Line and	1980
		Feet From The East			
Line of Section	26	Township	7-S	Range	31-E
		NMPM,		Chaves	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Tesoro Crude Oil Company		8700 Tesoro Drive, San Antonio, TX 78286			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Cities Service Company		P.O. Box 300, Tulsa, OK 74102			
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected? When
	G	26	7-S	31-E	yes November, 1979
This production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth
Corrosions					Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			JUL - 6 1984		
APPROVED _____, 19 _____			BY ORIGINAL SIGNED BY JERRY STAXON		
TITLE _____			DISTRICT I SUPERVISOR		
This form is to be filed in compliance with RULE 1104.			All sections of this form must be filled out completely for allowable on new and recompleted wells.		
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
Separate Forms C-104 must be filed for each pool in multiply completed wells.					
Judy Benton (Signature)					
Production Clerk (Title)					
July 2, 1984 (Date)					

RECEIVED

JUL 5 - 1984

S.C.D.
HOBBS OFFICE