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Vented												
35. List of Attachments												
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66. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	, I hereby certify that	the inform	ation sho	own on both side	s of this fo	rm is tru	e and complete	to the best o	f my knowled _k	e and b	elief.	
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AND RUCES AND

This form is to be filed with the oppropose District Office of the Commission not later than all days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including in the start. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Homs 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state 1 md, where six copies are required, Nov bulle 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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